

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
verse 233)

Form approved.
Budget Project No. 42 H1424.
7. LEASE DESIGNATION AND SERIAL NO.

LC 057210

8. IF LEASE, ALLOTMENT OR TRACT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" (proposals).)

OCT 19 11 49 AM '65

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT OR TRACT NAME
2. NAME OF OPERATOR	8. FIELD OR LEASE NAME
Continental Oil Company	9. Unit
3. ADDRESS OF OPERATOR	10. WELL NO.
Box 460, Hobbs, NM.	207
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	11. SURFACE, SUBSURFACE, OR BOTH
660' FSL & 660' FEL of Sec. 28, T-17S, R-32E, Lea County, New Mexico.	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RE, CL, etc.)
	3954' DF

Basin: Permian Basin, Permian Plateau

11. SURFACE, SUBSURFACE, OR BOTH

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RE, CL, etc.)

16. COUNTY OR PARISH 17. STATE

18. PERMIT NO.

19. ELEVATIONS (Show whether DF, RE, CL, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	Convert to Injection ☒	
(Other) ☐		(Note: Report results of operations completed on Well Completion or Reservoir Report and Log forms)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out to TD. Pulled tubing. Ran Guiberson shorty tension packer. Set at 3494'. Hydro tested tubing W/3000#. Set packer W/15 points tension. Ready for injection.

Workover started 7-27-65. Completed 7-28-65.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Gordon TITLE Staff Supervisor DATE 10-13-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

USGS-5, NM000-2, Partners-12 File -2

*See instructions on Reverse Side

OCT 15 1965

J. L. GORDON
ACTING DISTRICT ENGINEER