

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other P8A
well well

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

Re-ABANDON* ☒

(other)

SUBSEQUENT REPORT OF:

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HOBBS, NEW MEXICO

5. LEASE

LC - 057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

208

10. FIELD OR WILDCAT NAME

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to re-enter & re-plug subject wells as follows:

1. Move & rig up. Install BOP with rotary head.
2. GIH w/4-5/8" but & 2-7/8" workstring. Drill out cement plug from surface to 1104'. Drill out cement plug from 2080' to 2115'. Drill out cement retainer @ 2115'. Check for water flow.
3. If no water flow exists, go to step 6. If water flow exists, go to step 4.
4. Drill out to collapsed casing point. Locate fluid entry point with packer. If entry point is below collapsed casing, go to step 4A. If entry point is above collapsed casing point, go to Step 4B.
 - A. GIH w/cone bottom mill and mill out collapsed casing. Continue drilling out until source of water flow is located. Proceed to Step 4B.
 - B. Establish pump-in rate of at least 1-1/2 BPM. (Perforate if needed w/2' of 2 JSPF) Set cement retainer 75' above fluid entry point.

Subsurface safety valve: manu. and type over @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm R. Dutter

TITLE Admin. Supervisor

DATE

2/25/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS-5
MCA-4
FILE

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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5. Squeeze below retainer w/125 sx. Class "C" cement w/2% CaCl and 0.5 Halad 9. Pull out of retainer and spot 2 sx on top of retainer. WOC 12 hours.
6. Check for fluid entry into well bore with packer. Run sound log from top of retainer to 800'. If water flow exists below salt zone, go to Step 6A. If no water flow exists go to Step 6B.
 - A. Perforate casing 20' above cement on top of retainer w/4 jet shots (4 JSPF). Establish pump-in rate of at least 1-1/2 BPM. Set cement retainer 75' above squeeze perforations. Squeeze below retainer w/125 sx Class "C" cement w/2% CaCl and 0.5% Halad 9. Pull out of retainer and spot 2 sx cement on top of retainer. WOC 12 hours.
 - (6A. cont'd) Check for water flow with sound log and report results to division office. Proceed to Step 6B.
 - B. Displace hole w/mud. (Mud must be 9.5 ppg. to 10 ppg. brine with 25# of gel per bbl. of mud.)
7. Spot 15 sx Class "C" cement w/2% CaCl₂ plug on top of retainer.
8. Spot 35 sx Class "C" cement 2/2% CaCl₂ plug from 1200'-900'.
9. Spot 10 sx Class "C" cement plug from 80'-surface.
10. Rig down. Erect P & A marker and clean up location.

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