

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil & Gas Division
325 N. 1st St.
00003, 00004

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MCA Unit #209

9. API Well No.
30-025-00748

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/SA

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
660' FSL & 1980' FWL, Sec. 28, T17S, R32E, N

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Liner Installation</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Upon engineer reviewing current well work with BLM & OCD personnel, it was discovered that this work should have been reported in 1987, but was not:

6/30/87 Found hole in casing between 170-200'. Set packer @ 75' & RBP @ 3240'. Pumped 200 sx Class H cement. DO cement to 265' & fell through. POOH w/RBP. CO & jet wash 3600-3976'. Circulate hole clean. CO 3946-407'. Hole sloughing badly. CO 4037-4025'. Ran caliper log. Pumped 20 bbls of 15% HCL-NE-FE acid w/4 gal. scale inhibitor down tubing. Pumped 50 bbls of puddle pack slurry. Top of PP @ 3922'. Pumped additional 35 bbls of puddle pack slurry. Tagged top of PP @ 2765'. DO PF from 2965-3000' & fell thru. Tagged up on PP @ 3659'. Dumped 10' pea gravel. Tagged pea gravel @ 3615'. Dumped 1 sx of calseal on top of pea gravel. Squeezed 5 1/2" casing shoe w/70 sx Class C cement. DO cement. DO to 4025' & CO & jet washed to 4025'. Pumped 47 bbls of puddle pack down tubing. DO to 4000'. Began receiving formation rock w/PP. DO to 4025'. Under-reamed 195', 3645-3840'. Set liner @ 4020' w/170 sx CO2 resistant cement. TOL @ 2897'. Perf'd 3848-72 w/2 JS PF, 3884-3974' w/1 JSPF. Set RBG @ 3050' w/1 sx SD on top. Tagged top of tie back extension @ 2897' & ran tie back stem into extension 6'. Pumped 130 sx Class C neat cement. DO cement to 2910' & fell out. PCOH w/RBP. Set packer @ 3796'. RIMO.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Regulatory Specialist Date 12/22/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

BWW