

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
reverse side)

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Bureau No. 1001-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-057210

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	8. FARM OR LEASE NAME <u>MCA Unit Bty 3</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. WELL NO. <u>209</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Unit N</u>	10. FIELD AND POOL, OR WILDCAT <u>Maljamar G/SA</u>
14. PERMIT NO. <u>30-025-00748</u>	11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA <u>Sec. 28-17S-32E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) convert to cased hole ✓

(Other) _____
NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DEPTH RISE IN COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- ① MIRU. Scrape csg to 3500'; Set RBP @ 3490' & test to 500 psi. Test backside to 500 psi. If backside holds, POOH w/ all equip. If it doesn't hold, a sqz procedure will be submitted. Clean out to TD (4025') Jet wash OH section from 3850'-4025'.
- ② Establish circ. rate down workstring w/ 23 bbls 8.4 ppg filtered KCL water w/ pH adjusted to 6.8 & treated w/ 2% Clayfix or equivalent.
- ③ Pump 35 bbls resin-pack slurry from 4025'-3850'. Flush w/ 15 bbls 8.4 ppg filtered KCL wtr w/ 2% clayfix w/ pH adjusted to 6.8. Close pipe rams on BOP and shut in csg valve. Wait on resin-pack 24 hrs. Tag top of resin. If top @ desired height, proceed to squeeze prod. csg shoe. If height is lacking, pump the amt necessary to get resin-pack to 3850'.
- ④ Plug back open hole to 3590' w/ 47 ft³ of pea gravel. Spot 1sx Cal-Seal on top of pea gravel. Wait on Cal-Seal 2 hrs. Sqz prod. shoe w/ 20 sxs Class "C" and 30 sxs Thixotropic cmt. WOC 24 hrs.
- ⑤ Drill out Thixotropic cmt @ 3490'; Cal-Seal @ 3585'; pea gravel @ 3590' & (cont)

I hereby certify that the foregoing is true and correct

SIGNED Herbert L. ...

TITLE Administrative Supervisor

DATE 9-23-86

TO: Bureau for Federal or State office use:

APPROVED BY _____
SIGNATURES OF APPROVAL, IF ANY:

TITLE _____

DATE 9-30-86

Subject to
Like Approval
by State

*See Instructions on Reverse Side

BLM - Carlsbad (6) ARCO (2) Cities (1) PLC (1) File

resin-fill material @ 3850' to TD of 4025'. Poot. Underream the hole from 3710'-3840'.

- ⑥ Run 725' of 4½", 10.5#, K-55 liner. Lead-in w/ 70 sxs 50/50 Pozmix class "C" mixture w/ ¾% Halad-4. WOC 24 hrs.
- ⑦ Drill out cmt to liner top @ 3300'. Test liner top to 1200 psi surface press. for 30 min. IF top doesn't hold, a block squeeze procedure will follow. IF sqz holds, drill out cmt & plug to 4025'.
- ⑧ Log from 4025'-3300' w/ GR-CNL-CCL tool. Perf the Grayburg 6th & San Andres 7th w/ 2 JSPP from 3850'-4010'.
- ⑨ Land injection pkr @ 3860' & return well to injection. Rig down.