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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fed. ☐ Fee ☐
5. State Oil & Gas Lease No.
LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>MCA</u>	
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>MCA Unit # 3</u>	
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>209</u>	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Maljamar G/SA</u>	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>convert to cased hole</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. Scrape csg to 3500'. Set RBP @ 3490' & test to 500 psi. Test backside to 500 psi. IF backside holds, POOH w/ all equip. IF it doesn't hold, a sqz procedure will be submitted. Clean out to TD. (4025') Jet wash OH section from 3850'-4025'.
- ② Establish circ. rate down workstring w/ 23 bbls 8.4 ppg filtered KCL wtr w/pH adjusted to 6.8 & treated w/ 2% Clayfix or equivalent.
- ③ Pump 35 bbls resin-pack slurry from 4025'-3850'. Flush w/ 15 bbls 8.4 ppg filtered KCL wtr w/ 2% Clayfix w/pH adjusted to 6.8. Close pipe ram on BOP and shut-in csg valve. Wait on resin-pack 24 hrs. Tag top of resi. IF top @ desired height, proceed to squeeze prod. csg shoe. If height is lacking, pump the amt necessary to get resin-pack to 3850'.
- ④ Plug back open hole to 3590' w/ 47 ft³ of pea gravel. Spot 1sx Cal-Seal

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 9-23-86

APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP 25 1986
CONDITIONS OF APPROVAL, IF ANY: NMOCO-Hobbs

on top of pea gravel. Wait on Cal-Seal 2 hrs. Sgz prod. csg shoe w/ 20 sxs Class "C" and 30 sxs Thixotropic cmt. WOC 24 hrs.

- ⑤ Drill out Thixotropic cmt @ $\pm 3490'$ Cal-Seal @ $\pm 3585'$ pea gravel @ $\pm 3590'$ & resin-fill material @ 3850' to TD of 4025'. P.O.H. Underneath the hole from 3710' - 3840'.
- ⑥ Run 725' of $4\frac{1}{2}"$, 10.5#, K-55 liner. Lead-in w/ 70 sxs 50/50 Pozmix Class "C" mixture w/ 3% Italad-4. WOC 24 hrs.
- ⑦ Drill out cmt to liner top @ 3300'. Test liner top to 1200 psi surface press. for 30 min. If top doesn't hold, a block squeeze procedure will follow. If sgz holds, drill out cmt & plug to 4025'.
- ⑧ Log from 4025' - 3300' w/ GR-CWL-CCL tool. Perf the Grayburg 6th & San Andres 7th w/ 2 JSPF from 3850' - 4010'.
- ⑨ Land injection pkr @ 3860' & return well to injection. Rig down.

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