

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Box 1000

SUBMIT IN TRIPL. (TE)
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ <u>temp. shut-in</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	8. FARM OR LEASE NAME <u>MCA Unit #1</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. WELL NO. <u>210</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit M</u>	10. FIELD AND POOL, OR WILDCAT <u>Mahamar G/SA</u>
14. PERMIT NO. <u>30-025-00749</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 28-175-32E</u>
15. ELEVATIONS (Show whether DP, RT, GR, etc.) <u>660' FSL & 660' FWL</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) <u>revised procedure for P&A</u>	☒		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU
- ② Plugback open hole w/ sand from TOF to 3790' (TOF @ 385'; measured 1-29.
- ③ Set 5 1/2" cmt ret @ 3350' & pump 50 sxs class "C" neat cmt below ret; spot 25 sxs class "C" neat cmt on top of ret.
- ④ Perforate w/ 2 JSPF @ 2200' F/S & 885' F/S. These perfs are above and below the salt section
- ⑤ Set 5 1/2" cmt ret @ 2100' F/S & pump 65 sxs class "C" neat cmt below ret; spot 10 sxs class "C" neat cmt on top of ret in order to sqz perfs @ 2200'
- ⑥ Set CIBP @ 900' F/S. Set pkr immediately above CIBP. Rel pkr & set @ 800' and try to establish circulation.
- ⑦ If circ. is established, pmp 150 sxs Thixotropic class "H" cmt w/ 2% CaCl₂ & 150 sxs class "C" neat cmt. Displace cmt to wellhead. Cut off all csq 3' below final restored ground level. Cover wellbore w/ cmt cap with 2' diam. & 4"th. Place abandonment marker over the wellbore.

(cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED Kermit Boy TITLE Administrative Supervisor DATE 10-18-85

(This space for Federal or State office use)

APPROVED BY Ron Wood TITLE Admin. Supv. DATE 10.22.85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

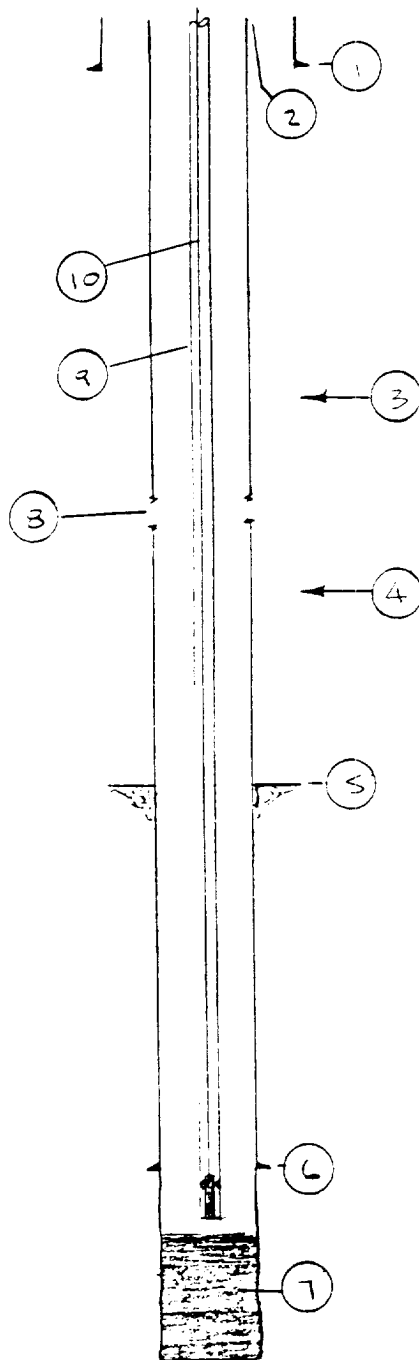
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MCA Unit #210 - Plug & Abandonment

- ⑧ If circ. was not established, set cmt ret @ 800' F/S & pump 65 sxs class "c" neat below ret, spot 10 sxs class "c" on top of ret.
- ⑨ spot 25 sxs cmt plug to surface.
- ⑩ Cut off csg and place abandonment marker with the same procedure stated previously on preceding page.
- ⑪ Attached are sketches of the present well setting & proposed P & A'd wellbore
- ⑫ Verbal approval of this revised procedure given by Bob Pitscke on 10/17/85.

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MCA No. 210 - PRESENT WELL SETTING

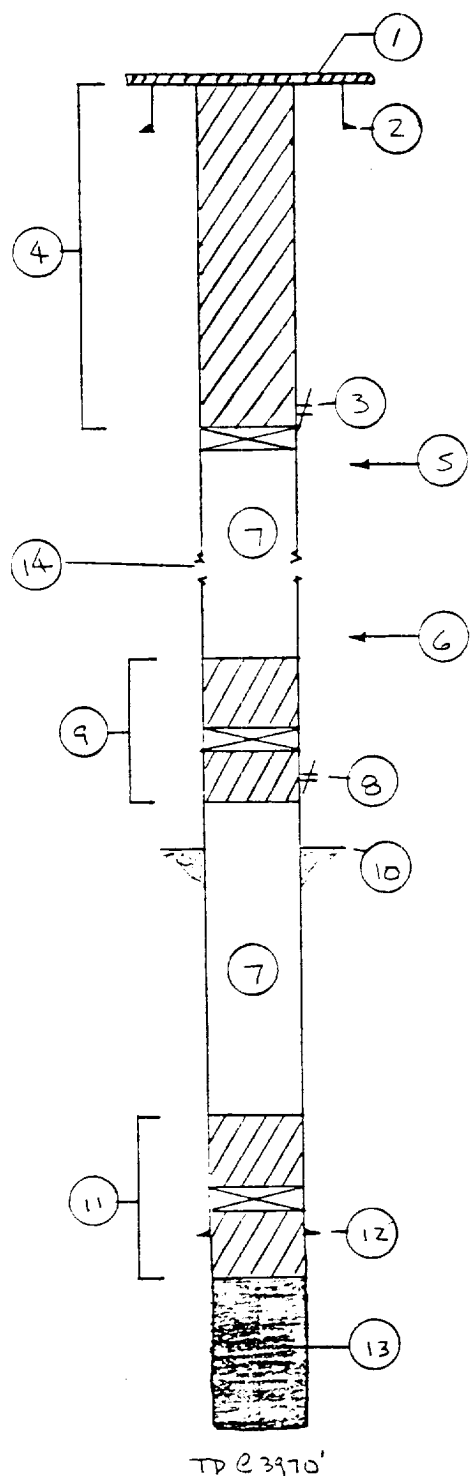


TD @ 3970

- ① 12 1/2" CSG @ 22' CMT'D W/15 SX
- ② SQUEEZED SHALLOW CSG HOLES FROM 12'-34' W/240 SX CLASS 'C' W/3% CaCl₂.
- ③ TOP OF SALT @ 985'
- ④ BASE OF SALT @ 2020'
- ⑤ TO C-NR; CALC. ASSUMING 10" OH VOL ≈ 2700'
- ⑥ 5 1/2" CSG @ 3563'. CMT'D W/300 SX
- ⑦ OH SHOT @ 3300'-3930' W/340 QTS.
JUNK IN HOLE 3930'-70' (40'-5" OD CABLE TOOLS)
TOF @ 3857' (TAGGED 1-29-81)
- ⑧ HOLE IN CASING @ 1518'
SQUEEZED W/100 SX CLASS 'C' W/2% CaCl₂.
SQUEEZE FAILED CONTINUED TO FLOW EXTREMELY SALTY WATER.
- ⑨ 2 7/8" 8RD EUE T&G. EOT @ 3743', SN @ 3718'
- ⑩ 76 ROD STRING W/2 1/2" X 2" X 16' RWBC

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MCA No. 210 - PROPOSED P+D WELLBORE



- ① CUTOFF ALL CASING 3' BELOW GL.
CEMENT CAP 4" THICK + 2' DIAMETER
- ② 12 1/2" CSG @ 22' CMT'D w/ 15 SX
- ③ + ④ PERF @ ± 885' FLS w/ 2 JS PF
CEMENT SQUEEZE PERFS + LEAVE PLUG
TO SURFACE (CLASS 'C'). CIRP @ ± 900' FLS.
- ⑤ TOP OF SALT @ 985'
- ⑥ BASE OF SALT @ 2020'
- ⑦ 10 PPG MUD
- ⑧ + ⑨ PERF @ ± 2200' FLS w/ 2 JS PF
25 SX CLASS 'C' PLUG ABOVE RETAINER @ 2100'.
50 SX CLASS 'C' CEMENT BELOW RETAINER
+ SQUEEZED INTO PERFS
- ⑩ TOC-NR; CALC. ASSUMING 10" OH VOL. ≈ 2700'
- ⑪ CEMENT RETAINER @ 3350'.
25 SX CLASS 'C' OR 240' CEMENT PLUG ABOVE
RETAINER, 50 SX CLASS 'C' BELOW RETAINER
- ⑫ 5 1/2" CSG @ 3563'. CMT'D w/ 300 SX
- ⑬ OH SHOT @ 3800'-3930' w/ 340 QTS.
JUNK IN HOLE 3930'-70' (40'-5" OD CABLE TOOLS)
TOF @ 3857' (TAGGED 1-29-81)
PLUG BACK w/ GRAVEL TO ± 3790'.
- ⑭ HOLE IN CASING @ 1518'

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HOBBS CRIME