

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N. M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *660' FSL + 660' FWL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☒

X Clean out, DPN. + STIM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached For completed operations.

5. LEASE
057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MCA

8. FARM OR LEASE NAME
MCA UNIT

9. WELL NO.
210

10. FIELD OR WILDCAT NAME
M&J, G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3939'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. G. Butterfield

TITLE

Admin. Supv.

DATE

12-15-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 19 1977

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5, MCA-4, File

MCA UNIT #210 OBJECTIVE: CLEANOUT, DEEPEN & STIMULATE

AFE #: 40-61-1311

BEFORE

AFTER

TD: 3970'

TD: NC

PERFS: OH 3563'-3912'

PERFS: NC

DF ELEV: 3939' GR

DF ELEV: NC

CSG: 5-1/2" CSG AT 3450'

CSG: NC

FORM: GRAYBURG SAN ANDRES

FORM: NC

TOP: 3833'

EASE: 3970'

NEP: 90'

TESTED: PMPD 43 EO & 35 BW

TESTED: PMPD 24 EO & 60 BW IN 24 HRS

DAILY ALLOW: 53

DAILY ALLOW: 24

WORK STARTED: 7-5-77

WORK COMPLETED: 7-26-77

WORK DONE: FOUND HOLES IN CSG 30' FROM SURFACE TO 217' & 1513'.

CLEANOUT WORK COULD NOT BE DONE. CIRCULATION COULD NOT BE ESTABLISHED BECAUSE OF HOLES IN PRODUCTION CSG. RAN TBG RODS & PUMP. PLACED WELL BACK ON PRODUCTION.

Note: Plans Are Being Initiated To Drill A Replacement Well and To P&A The Subject Well.