I .	DESTRUCTION DESTRUCTION SANTA FI FILE U.S.G.S. LAND OFFICE I HANSPORTER OIL GAS OPERATON PHORATION OFFICE C period Address PO B J Reason(s) for filing (Check proper box) New Well	REQUEST AUTHORIZATION TO TRA MUTHORIZATION TO TRA	ONSERVATION COMMENT FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Parin (2-104 Supervedex Old (2-10) and (2-110) Effective 1-1-65 AS
	Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner If change of ownership give name DESCRIPTION OF WELL AND LEASE			
	Unit Letter M; 660 Feet From The Dout A Line and 660 Feet From The 60 County			
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Norte of Authorized Fransporter of Jis Conting, EafOil ().	Mily Conductor Rege.	Address (Give address to which approv $0 13 \sigma \chi / 206, 171$ Is gas actually connected? When 120 120	aljama 11m 88264
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		· .	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	1	nd must be equal to or exceed top allow-
••	Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) I Date First New CL. Sun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Pala Liter Vew Cr. Unit 10 Taura		· · · · · · · · · · · · · · · · · · ·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bb)s.	Water-Bbls.	Gas • MCF
	· ·	· ·		
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressue (6hut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO		APPROVED NOV 81977	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	Orig. Signed by BY Jerry Sexton	
	abore to the and complete to the		TITLE Det L Supv.	
,	Bank here Binne Administration	1 Say in man	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or numbes, or transporter, or other such change of condition.	
	Macconlier 4, 14	; 77		

mniaco(s) usas(a) monta rite

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Frank and Same 11377 OIL CONSERVATION COMM. HOBBS. N. M.

- **-**

7

.

,

 $\hat{}$