

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 660' FWL OF SEC. 28,
1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3939'

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

210

10. FIELD AND POOL, OR WILDCAT

M&J, GSA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T. 17 S, R. 32 E

12. COUNTY OR PARISH

Lee

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Clean out, DPN & Stim ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

IT IS Proposed To Perform Remedial Work As Follows:
Clean out to TD and DPN Open hole 80' to 4050'.
Run GR-N and Caliper Log From TD to 3000'. Treat
Open hole with 2500 Gals 15% Acid in 2 Equal stages
AT 3-5 BPM, Divert Between Stages with 400# Rock Salt
and 300# Benzoic Acid mixed in 400 Gals. Gelled Treated
Fresh Water. Shut in For 1 Hour and Swab Back Load.
Pull Treating Equipment, ~~and~~ Re-Run Producing Equip.
and Return to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Butterfield

TITLE

Admin. Supv.

DATE

5/17/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 18 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5), MCA (4), File (2)

RECEIVED

APR 2 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

OFFICE OF THE ATTORNEY GENERAL