



PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	NOT SHOT					

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	45	45	Sand
45	86	41	Caliche
86	120	34	Sand, red rock and clay
120	137	17	Gravel and sand
137	285	148	Red bed and sand rock
285	530	245	Red rock & sand
530	690	160	Red rock
690	765	75	Red bed
765	825	60	Anhydrite & some sand
825	1165	340	Anhydrite
1165	2010	845	Salt & anhydrite
2010	2293	283	Anhydrite
2293	2360	67	Anhydrite and Yates sand
2360	2380	20	Anhydrite
2380	2400	20	Anhydrite & red sandy shale
2400	2490	90	Anhydrite
2490	2530	40	Anhydrite & Yates sand
2530	2600	70	Anhydrite
2600	3200	600	Anhydrite & lime
3200	3670	470	Anhydrite, lime & red sandy shale
3670	3730	60	Gray sandy lime
3730	3780	50	Gray sandy lime, white sand
3780	3770	10	Gray sandy lime
3770	3840	70	Sandy lime
3840	4365	525	White & light gray lime
4365	5400	1035	Light brown lime

(OVER)

FORMATION LOGGED—CHARTER

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