

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

LC-027410 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FEL of Sec. 29

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

MCA G-SR Section

11. SEC., T., R., M., OR LK. AND
SURVEY OR AREA

Sec. 29 T-17S R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

3968' OF

12. COUNTY OR PARISH

Rice

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of stimulation

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

It is proposed to clean out and stimulate this well by the
following procedure. Set OH bit at $\pm$ 3875' and set OH PPR at
 $\pm$ 3810', use 250 gal. 15% HCL-H₂O acid to break down then treat
with 1500 gal. 25% HCL-H₂O acid. Pull packer. PPR in OH mud
per spacer to $\pm$ 3770'. Set PPR. at $\pm$ 3675'. Use 500 gal. 15% acid
to break down then treat with 1500 gal. treated water and foam
with 15,000 gal. treated fresh water and 30,000^{lb} sand. Pull packer
and clean out sand plug, drill out OH bit a pack to 4650'.
Run production equipment and place well in production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault III

TITLE

Division Office Manager

DATE

12-7-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DEC 7 1973

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

MSB-2000-2 File