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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

ADMINISTRATIVE SUPERVISOR

10-8-70

(Title)

NHOCC (3) USGS (2)" PARTHERS (3) FILE

REQUEST FOR ALLOWABLE AND

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Form C-104

Supersedes Old C-104 and C-116

Effective 1-1-65

	TRANSPORTER GAS		·			
	OPERATOR					
T.	PRORATION OFFICE					
•	Operator	· · · · · · · · · · · · · · · · · · ·				
	CONTINENTAL OIL CON	1PANY				
	P. O. BOX 460, HOBBS, NEW MEXICO 88240					
•	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	TO SHOW DUAL PIPE	INE CONNECTION		
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden		·		
	•••					
	If change of ownership give name and address of previous owner					
	-					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	MCA UNIT BATTERY 2		IAR REPRESS. (G-SA)	State, Federal or Fee		
	Location	17,72 201		_		
	Unit Letter A : 668	Feet From The NoCTH Line	and 660 Feet From T	he EAST		
	Onit Letter; Voc	Peet Flom The 71 AVY				
	Line of Section 29 , Tow	mship 17 Range 3	, NMPM, LEA	County		
III.		ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed cany of this form is to be sent)		
	TEXAS-NEW MEXICO PIPELII	or Condensate	P. O. BOX 1510, MIDLAND.	TEXAS		
	NAVAJO PIPELINE Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	NORTH FREEMAN AVENUE AF Address (Give address to which approv	RTESIA NEW MEXICO		
	CONTINENTAL OIL CO. PLAN		P. O. BOX 2197, HOUSTON,			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	D 28 17 32	YES	1		
	L	h that from any other lease or pool, (give commingling order number:			
IV.	COMPLETION DATA	n that from any other lease of poor, i	give comminging order number.			
- ' '		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion		1 1 .			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Top Oll/Can Day	Tubing Depth		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	rubing beptin		
-	Perforations		Depth Casing Shoe			
Periorations						
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow		
			Producing Method (Flow, pump, gas lift, etc.)			
	*					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	CII-Bbls.	Water-Bbls.	Gas-MCF		
	,					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-wor7D	Eenger of Feet				
•	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
		·				
Commission have been complied with and that the information given			OIL CONSERVA	TION COMMISSION		
			OCT 1 4 1970			
			APPROVE	2 , 19		
			BY John W.	Kungan		
	above to time and complete to the best of my anotherage and of their					
	/		TITLE Goologisi			
	/ /)	my to the terms filed in a	compliance with RIU F 1104.		