

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 660' FEL, Sec. 29, T17S, R32E, H

5. Lease Designation and Serial No.

LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

MCA Unit #154

9. API Well No.

30-025-00753

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request/Renew TA Status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/31/02 Safety Meeting: MIRU - NDWH - NUBOP - Pull Tubing
MIRU, rig up vac truck. Flow well to truck. NDWH-NUBOP, test BOP to 2500 psi. Test O.K. RU pump truck, pump 15 bbls 10# brine down tubing. Unjay on/off tool. Pull w/108 jts. IPC tubing. Exchange on/off tool. RIH w/20 jts. poly line pipe. SD
8/1/02 Safety Meeting: Run Poly Line - Circ Well - NDBOP - NUWH
RIH w/4.5" on/off tool, 107 jts. 2 3/8" poly line tubing. RU Pate, pump 100 bbls packer fluid. NDBOP, NUWH, test casing to 500 psi for 30 minutes. Test O.K. RDMO

Conoco requests renewal approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 8/26/02 and the chart is attached.

We wish to retain this wellbore while evaluating uphole potential in the Queen and San Andres. This evaluation should be completed within the next 12-18 months.

TA Approved For 12 Month Period

Ending 8/26/03

14. I hereby certify that the foregoing is true and correct

Reesa R. Wilkes

Signed

Title Regulatory Specialist

Date 9/11/02

(This space for Federal or State office use)

(ORIG. SEC.) MFG IAPA

Approved by

Title

Petroleum Engineer

Date

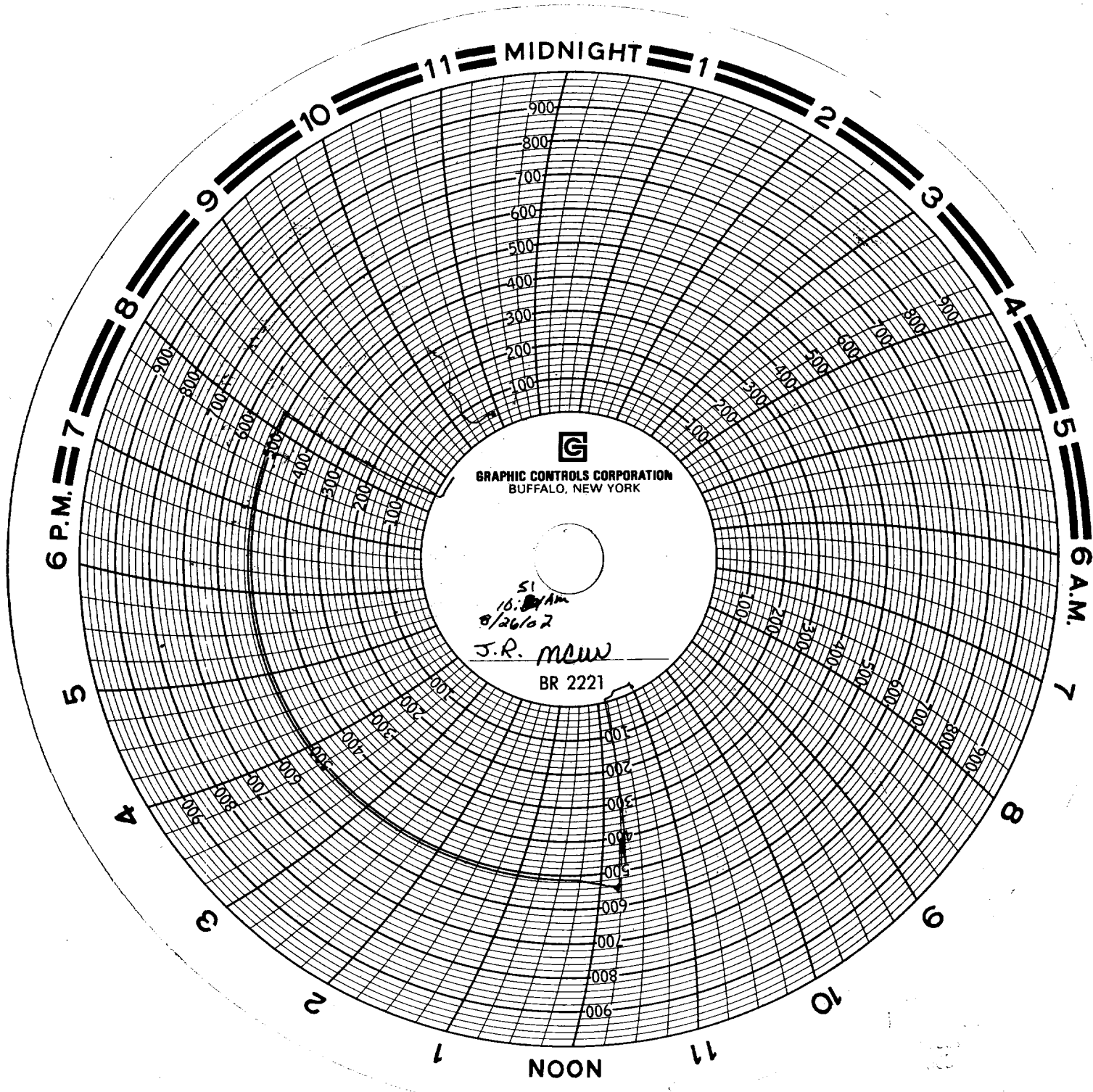
Conditions of approval if any:

10/9/02

BLM(6), NMOC(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



MCA # 154
Unit Letter "H"
SEC. 29-T175-R32E
Fed. LSE. No. LC-029410A