

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410A
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEA ~ Unit Letter H

14. PERMIT NO.
30-025-00753

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
?

9. WELL NO.
154

10. FIELD AND POOL, OR WILDCAT
Maljamar G-3A

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
29-17S-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) Convert to Cased Hole ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure test csg-Htg annulus to 2000 psi. Rig up & pull injection pkr & Htg. Scrape 4 1/2" csg to 3703'. Jet wash open hole to 4060'. Run caliper log over open hole interval 4060'-3700'. Plug back open hole w/ pea gravel to 3730' & dump 100 lbs cal-seal on gravel. Set cement retainer at 3500' & load backside. Establish injection rate. Squeeze casing shoe w/ lead-in of 50 sxs class 'C' w/ 0.8% Halad-9 and 3% CaCl₂ & tail w/ 50 sxs 50/50 poz mix. Wait on cement for 16 hrs. Drill out retainer, cement & pea gravel to 3835'. Dump 100 lbs cal-seal w/ bailer. C-I H w/ open-ended workstring. Tag cal-seal plug between 3825' & 3835'. Pickle Htg & reverse circ clean. Spft acid from 3835'-3700'. Let soak 2 hrs & reverse circ

18. I hereby certify that the foregoing is true and correct

SIGNED DE FINNEY TITLE Administrative Supervisor DATE August 17, 1987

APPROVED BY 9-4-87 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See instructions on Reverse Side

Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RM Carlsbad (1) Hondo (2) Cities (1) Pecos (1) L.P. NMOC-D-H (3)

MCA Unit No. 154

Pg 2

wellbore clean. Establish injection rate down workstring w/ treated water filtered to 2 microns. Mix resin slurry volume calculated from new caliper log. Spot resin slurry from 3830'-3700'. Pull workstring & pressure upon slurry pack to 300 psi. Wait on resin 24 hrs. Tag resin top. Drill out resin & pea gravel to TD. Run Baker Liner Bore Receptacles (BLBR), fiberglass liner & Guiberson liner stringer / pki equipment. Make up BLBR #1 at 3990'. Landing range 3978'-4000' to isolate 9th zone. Make up BLBR #2 at 3835'. Landing range 3825'-3850' to isolate 7th zone. Make up 2.688" ID seal bore extension & 4 1/2" Magnum Type C-T pkg. Tag bottom connection w/ RA material. Run GR log to insure BLBR's are on depth. Pump 100 sacks 50/50 pozmix Class "C". Displace cement & set pki. Pull out of bottom seal bore & circulate hole clean. Wait on cement. Scrape csq to liner top. Drill out any bridges. Circulate hole clean. POOH. Run GR-CBL from 4055'-3200'. Perforate G-SA. Acidize 9th zone w/ 1500 gals 15% HCL & 7th zone w/ 1700 gals 15% HCL. Run Guiberson seal assembly, on-off tool & plastic lined hbq. Return well to injection.