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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type ~~of Lease~~ State ☐ Federal Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection

7. Unit Agreement Name

2. Name of Operator
Conoco Inc.

8. Farm or Lease Name
MCA Unit Btry 2

3. Address of Operator
P.O. Box 460 - Hobbs, New Mexico 88240

9. Well No.
154

4. Location of Well
UNIT LETTER H . 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 29 TOWNSHIP 17S RANGE 32E NMPM.

10. Field and Pool, or Wildcat
Maljamar G-SA

15. Elevation *(Show whether DF, RT, GR. etc.)*

12. County
Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER Convert to Cased Hole ☒		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Pressure test csg-tbg annulus to 2000 psi. Rig up & pull injection pkr & tbg. Scrape 4½" csg to 3703'. Jet wash open hole to 4060'. Run caliper log over open hole interval 4060'-3700'. Plug back open hole w/ pea gravel to 3730' & dump 100 lbs cal-seal on gravel. Set cement retainer at 3500' & load backside. Establish injection rate. Squeeze casing shoe w/ lead-in of 50 sks class "C" w/ 0.8% Halad-9 and 3% $CaCl_2$ & tail w/ 50 sks 50/50 pozmix. Wait on cement for 16 hrs. Drill out retainer, cement & pea gravel to 3835'. Dump 100 lbs cal-seal w/ spiker GIH w/ open ended workstring. Tag cal-seal plug between 3825'-3835'. Pickle tbg & reverse circ clean. Spot acid from 3835'-3700'. Let soak 2 hr

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D F Finney TITLE Administrative Supervisor DATE August 24 198

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 27 1987

CONDITIONS OF APPROVAL, IF ANY:

and reverse circ wellbore clean. Establish injection rate down workstring w/ treated water filtered to 2 microns. Mix resin slurry volume calculated from new caliper log. Spot resin slurry from 3830'-3700'. Pull workstring & pressure up on slurry pack to 300 psi. Wait on resin 24 hrs. Tag resin top. Drill out resin & pea gravel to TD. Run Baker Liner Sore Receptacles (BLBR) fiberglass liner & Guiberson liner hanger/pkr equipment. Make up BLBR #1 at 3990'. Landing range 3978'-4000' to isolate 9th zone. Make up BLBR #2 at 3835'. Landing range 3825'-3850' to isolate 7th zone. Make up 2.688" ID seal bore extension & 4½" Magnum Type GT pkg. Tag bottom connection w/ RA material. Run GR log to insure BLBR's are on depth. Pump 100 sxs 50/50 pozmix class "C". Displace cement & set pkr. Pull out of bottom scalbre & circulate hole clean. Wait on cement. Scrape csg to liner top. Drill out any bridges. Circulate hole clean. POOH. Run GR-CBL from 4055'-3200'. Perforate G-SA. Acidize 9th zone w/1500 gals 15% HCl & 7th zone w/1700 gals 15% HCl. Run Guiberson seal assembly-on-off tool & plastic lined tbg. Return well to injection.