

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection
2. NAME OF OPERATOR Continental Oil Company
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FEL of Sec 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3984' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1

9. WELL NO.

154

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Repress

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

It is proposed to shut-off water in this well
by the following procedures. Set OH pocker at
3976'-84', Treat w/ 1000 gals 28% HCL-NE acid. Set OH
pocker at ± 3848'. Treat w/ 3000 gals 28% HCL-NE acid.
Run 4½", 9.5#, J-55 casing to 3705' w/ float shoe
and collar. Cement w/ 300 sacks class C cement.
WOC 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Admin. Supervisor

DATE

4-24-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 25 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS(ds) MCA(3) File

*See Instructions on Reverse Side

RECEIVED

MAY 2 1972

OIL CONSERVATION COMM.
HOUSTON, N. H.