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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-029410 (B)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name MCA
2. Name of Operator CONOCO INC.	8. Farm or Lease Name MCA Unit Btry 2
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 170
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Shut off surf. wtrflw.</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

- ① MURU
- ② Rig up pmp truck to braden head valve
- ③ Run tracer survey
- ④ Braden head sqz the csq-csq annulus as follows:
 - a. Lead-in w/ 2 bbls salt saturated brine
 - b. Pmp 2 bbl fresh wtr cushion
 - c. Pmp 20 bbls Flo-Chek
 - d. Tail-in w/ 100 sxs class "H" cmt
- ⑤ Displace cmt thru well head w/ fresh wtr
- ⑥ Shut-in braden head valve & install pop-off valve set @ 800 psi
- ⑦ Return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 11-15-85
ORIGINAL SIGNED BY JOHN CEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE NOV 22 1985
NMOCD-1-666

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NOV 19 1985
O.C.C.
HARRIS OFFICE