DISTRIBUTION				
SANTAFE				Form C-104
FILE		REQUEST FOR ALLON AND	(ABLF	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATIO	IN TO TRANSPORT OF	L AND NATURAL GA	\S
IRANSPORTER OIL				
OPERATOR GAS		· .		
PRORATION OFFICE		•		
Continental Oil Com	งกลมง			
Address				
P. O. Box 460, Hobb Reason(s) for filing (Check proper L			er (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporte	r		
Recompletion Change in Ownership	Oil Casinghead Gas		change from dua single effectiv	al pipeline connection re 6-1-70
If change of ownership give name	?	<u> </u>		· · · · · · · · · · · · · · · · · · ·
and address of previous owner			· · · ·	· · · · · · · · · · · · · · · · · · ·
L. DESCRIPTION OF WELL AN	D LEASE Lease No.   Well	No. Pool Name, Including F	ermation	Kind of Lease
MCA UNIT BATTERY 2	17	0 Malj. G-SA Repr	ess.	State, Federal or Fee Federn 1
Unit Letter K ; 19	PP Feet From The Sol	TH Lineari 19	80 Feet From Th	West
		-	, NMFM,	
Line of Section 29	Fownship	Range	, NMFM,	Len County
DESIGNATION OF TRANSPO			address to which approve	d copy of this form is to be sent)
Texas-New Mexico Pipel	ine Company	P. 0. Box	1510, Midland,	Texas
Name of Authorized Transporter of C Continental Oil Co. Ma		P. O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas		
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas cotual!	y connected? When	
give location of tanks. If this production is commingled	D 28 17			Α
. COMPLETION DATA	Oil Well		••••••••••••••••••••••••••••••••••••••	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Pro	d. Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Forma	tion Top Oil/Gas 1	αγ	Tubing Depth
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Perforations	· · · · · · · · · · · · · · · · · · ·	<u>.</u>		Depth Casing Shoe
		• • •		Depth Casing Shoe
		ASING, AND CEMENTING		Depth Casing Shoe SACKS CEMENT
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Perforations	TUBING, C	ASING, AND CEMENTING	RECORD	
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