

## New Mexico Oil Conservation District I

Form 3 160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

## 2. Name of Operator

Conoco Inc

## 3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

## 4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL &amp; 660' FWL, Sec. 29, T17S, R32E, L

## 5. Lease Designation and Serial No.

LC 029410A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

MCA Unit #169

## 9. API Well No.

30-025-00755

## 10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

## 11. County or Parish, State

Lea County, NM

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco is requesting approval to P&amp;A the subject well according to the attached procedure.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

03/22/01

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Title

PETROLEUM ENGINEER

Date

MAR 26 2001

Conditions of approval if any:

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW

## MCA Unit #169

Surface casing: 8-5/8" 24# @ 990', cmt'd w/ 50 sx  
Production csg: 7" 20# @ 3,488' cmt'd w/ 100 sx, TOC 2,270' calculated  
Liner casing: 4-1/2" csg surface to 3,735' cmt'd w/ 325 sx  
2-7/8" fiberglass liner 3,424 – 3,735' cmt'd w/ 120 sx  
Perforations: 3,424 – 4,067'; HIC 1,798 – 1,829' squeezed w/ 100 sx in March, 1973.

1. MIRU plugging equipment. NU BOP
2. RIH w/ 4-1/2" tubing-set CIBP, set CIBP @ 3,350'. Circulate hole w/ plugging mud and pump 25 sx C cmt on CIBP.
3. Pump 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 2,030' (base of salt @ 1,930'). TAG
4. Pump 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 975' (top of salt @ 975'). TAG
5. Perforate 4-1/2" & 7" casings @ 300'.
6. Squeeze 125 sx C cmt under packer 300' to surface.
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.