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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fed ☒ Fee ☐
5. State Oil & Gas Lease No.
LC - 29410A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>MCA</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bty 2</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>169</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1480</u> ¹⁹⁸⁰ FEET FROM THE <u>South</u> LINE AND <u>330</u> ⁶⁶⁰ FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Maljamar G-SA</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER "Puddle Pack" ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Test 4 1/2" casing to 2000 psi, repair if necessary.
- 2) Clean out OH to TD.
- 3) Plug back OH from 4070' to 3915' by spotting a 10 bbl gel pill (60 lbs/1000 gals HPG.
- 4) Resin pack OH interval from 3915' - 3750'.
- 5) Drill out resin slurry to 3730'.
- 6) Squeeze 4 1/2" casing w/ 75 sxs Thixotropic followed w/ 50 sxs Class C w/ 2% CaCl2.
- 7) Drill out cement and resin to 4070'. Underream from 3736' - 3915'.
- 8) Run and cement liner bore receptacles, 21 jts 2 7/8" fiberglass liner, and seal bore extension w/ 90 sxs 50/50 Pozmix Class C w/ 0.75% Halad-4-modified. Log well from 4062' - 3200' w/ CBL, GR log.
- 9) Perforate 3767' - 4058' w/ 237 perms. Acidize w/ 1750 gals 15% HCL-NE-FE.
- 10) Return to injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Binney D. F. Binney TITLE Administrative Supervisor

DATE 2/24/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE FEB 24 1988

CONDITIONS OF APPROVAL, IF ANY:

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FEB 26 1988
OCC
HOBBS OFFICE