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Form 3 160-5 (June 1990)	DEPARTMEN	TED STATES TT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993	
	BUREAU OF I	AND MANAGEMENT	1 Mar 24	5. Lease Designation and Serial No.	
		AND REPORTS ON WEL	·	LC 029410A	
Do not use this	6. If Indian, Allottee or Tribe Name				
	7. If Unit or CA, Agreement Designation				
1. Type of Well	MCA Unit				
Well Gas	1 Other			8. Well Name and No.	
2. Name of Operator	#214 9. API Well No.				
	Conoco Inc				
3. Address and Telephone				30-025-00756	
), TX. 79705-4500 (915) 6	80-0080	10. Field and Pool, or Exploratory Area	
4. Location of Well (For	otage. Sec., T. R. M. or Survey De	scription)		Maljamar Grayburg/SA	
	Lea				
				L	
12 CHECK	APPROPRIATE BOX	s) TO INDICATE NATUR	E OF NUTICE, REPOR	IT, OR OTHER DATA	
TYPE O	FSUBMISSION		TYPE OF ACTION		
Notic	e of Intent	Abandonment		Change of Plans	
				New Construction	
Subse	quent Report	Plugging Baci	c	Non-Routine Fracturing	
· · · · · ·		Casing Repai	r	Water Shut-Off	
🗙 Final	Abandonment Notice	Altering Casi	ng	Conversion to Injection	
		Other		Dispose Water	
				Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was Plugged & Abandoned on 10/6/97 according to the attached procedures.

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14. I hereby certify that the foregoing is true and correct		Reesa R. Wilkes		4/1/00
Signed Decale Lilling	Title	Staff Regulatory Assistant	Date	4/1/99
(This space for Federal or State office use) Approved by Conditions of approval if any:	Title	Petroloum Engineer	Date	41,21/99
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, F				

dp



POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (89240) P.O. Box 2545 Hobbs, New Mexico 80241

An affiliate of Pool Energy Services Co. Tel: 605/392-6691 Fax: 505/392-3100

CONOCO, INC. M.C.A. UNIT NO. 214

- 09/30/97 Move in, hold safety meeting, rig up, install BOP, pick up work string 3200', unseat retrievable bridge plug, bleed back well, shut down.
- 10/01/97 Pull retrievable bridge plug, rig up wireline, set cast iron bridge plug at 3470', dump bail 35' cement on top, run packer and set at 3200', injection rate one barrel per minute at 800 psi, check casing from 3200' to surface, held 1000 psi, pull packer, shut down.
- 10/02/97 Run cement retainer and set at 3200', try to squeeze well, cement retainer was plugged, pull tubing out of hole, check tubing for leaks, shut down.
- 10/03/97 Run in hole with wirline, perforate at 3175', could not pump into perforations at 1000 psi, run tubing, tag top of retainer at 3200', spot 25 sacks cement at 3200' - 3050', circulate hole with mud, pull tubing to 2100', spot 25 sacks cement from 2100'-1950', pull tubing, perforate at 1100', could not pump into it at 1000 psi, run tubing to 1150', spot 25 sacks from 1150' - 1000', pull tubing to 60', circulate 10 sacks to surface, shut down.
- 10/06/97 Rig unit down, cut off wellhead, install marker, clean location, move off.

Class "C" Cement Mud - 251b. salt gel per bbl. OK by Andy Cortez/BLM