

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

DATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 9 12 15 PM '88

CARL
AREA

ICE
FSS

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bly 2

9. WELL NO.

214

10. FIELD AND POOL, OR WILDCAT

Maljamar GSA

11. SEC. T./R. M., OR BLK. AND
SURVEY OR AREA

29-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FWL - Unit Letter M

14. PERMIT NO.

30-025-00754

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Chg Stage 1 - Open Hole Production

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. P.O.H. w/ production equipment. Scrape casing to 3500'. G/H w/ 7" RBP & pka. Pressure test casing above 3450' to 1000 psi. Clean OH to T.D. Jet wash from 3850'-3990'. Circulate hole clean & P.O.H.
2. G/H w/ open ended workstring 4000'-4030'. Pump 880 gals scale dissolver & displace w/ 22 BW to 3800'. Pull Hg to 3500' & SI for 24 hrs. Spot 28 bbls 15% HCL-NE-FE from 4165'-3850'. Pull Hg to 3500'. Displace acid into formation w/ 28 bbls water. S.I. Swab
3. Scale inhibit at this point of encounter "bad" scale bridges while cleaning wellbore.
4. Run producing equipment. Pump corrosion inhibitor before seating pump.

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Finney

TITLE Administrative Supervisor

DATE December 6, 1988

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12-14-88

*See Instructions on Reverse Side