

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)5. LEASE DESIGNATION AND SERIAL NO.
2C-029410 a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit #17
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico	9. WELL NO. 214
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660' FWL of Sec 29, T-17S, R-32E	10. FIELD AND POOL, OR WILDCAT MCA G-SA R-mn
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4091' DF
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T-17S, R-32E
	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Deepening same zone	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was deepened and stimulated by the following procedures. Set pkr at 3777'. Tstd OH 3777'-3987' w/ 40,000 gals gel wtr and 70,000 # 20/40 sand at 18.6 BPM at 3200 psi. WIH w/ 6 1/8" bit and drld to new TD of 4125'. Set pkr at 4055'. Tstd 4055' to 4125' w/ 3000 gals 20% NE acid at 5 BPM at 2000#. Ran pump and rods. Ploed back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Admin Supervisor

DATE

7-7-71

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

1971

USGSCS) MCA(3) File

*See Instructions on Reverse Side

HOBBS, NEW MEXICO

RECEIVED

JUL 13 1971

OIL CONSERVATION DIV.
HOUSTON, TEXAS