

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 40-111.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029410 (2)
6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL. 4660 FWL of Sec 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CP, etc.)
NA

7. UNIT AGREEMENT NAME
MC 2

8. FARM OR LEASE NAME
McC A Unit

9. WELL NO.
212

10. FIELD AND POOL, OR WILDCAT
MC 2 - 50 Acre

11. SEC., T., R., OR BLE. AND SURVEY OR AREA
Sec 29, T-17S, R-34E

12. COUNTY OR PARISH
Lee

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRAC TURE TREAT	☒	FRAC TURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☒		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen & frac this well by the following procedures.

Set packer in OH section at approx 3800' & frac OH from 3800' to 4000' w/ 40,000 gals treated water + 70,000# sand at 15 to 20 BPM.
Drill new 6 1/8" hole to approx 4077'. Treat new hole w/ 3,000 gals 20% HCL-NE acid.
Place well back on production

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE *Adm. Supervisor*

APPROVED

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 5 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

MAY 11 1971

OIL CONSERVATION COM. A.
HOBBS, N. M.