

Form 100-1
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410 a

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL and 1980' FWL of Sec 29

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Bty 2

9. WELL NO.

213

10. FIELD AND POOL, OR WILDCAT

Mols G-SA Repress

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

Sec 29, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

3918' df

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran cement retainer on 2 7/8" log and set at 3496'. Squeezed OH 3547'-3875' w/ 25 sacks Class C cement. Followed w/ 175 sacks Class C cement. Reversed out 80 sacks cement. Ran 6 1/8" bit and dld out cmt retainer at 3496'. Dld hard cement from 3543' to 3863'. Dld new 6 1/4" hole from 4034' - 4170'. Set pkr at 4055'. Tstd OH w/ 5000 gals 15% HCL-NE acid. Ran cmt-lined tubing w/ packer and plowed back on injection

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

12-28-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5)

File

MCA(3)

*See Instructions on Reverse Side

