DUPLICATE

RECEIVED
FEB 26 1952
OIL CONSERVATION COMMISSION
Simon NORTH OFFICE

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Carper Drilling Co., Inc. Lease _____

Address Artesia, New Mexico (Local or Field Office) Artesia, N. M. (Principal Place of Business)

Unit N Wells No. 6-A Sec. 29 T 17 R 32 Field Maljamar County Lea

Kind of Lease Federal Location of Tanks on lease

Transporter Continental Pipe Line Co. Address of Transporter Artesia, N. M. (Local or Field Office)

Ponca City, Okla. (Principal Place of Business) Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are _____ _____%

REMARKS:

Former transporter: Murchison & Closuit, Inc.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st. day of February, 1952

CARPER DRILLING CO., INC.
(Company or Operator)

By Marshall Rowley

Title Vice-Pres.

State of New Mexico }
County of Eddy } ss.

Before me, the undersigned authority, on this day personally appeared Marshall Rowley known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 21st. day of Feb., 1952

Chris Chapman

Notary Public in and for Eddy County, New Mexico

MY COMMISSION EXPIRES OCT. 15, 1953

Approved: 2-26 1952

OIL CONSERVATION COMMISSION

By Roy C. Yarbrough

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Form 9-330

DUPLICATE

LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029410-A
LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

LOG OF OIL OR GAS WELL

Company Carper Drilling Company Address Artesia, New Mexico

Lessor or Tract Simon Field Maljamar State New Mexico

Well No. 6-A Sec. 29 T. 17 R. 32 Meridian NMPM County Lea

Location 660 ft. {N. / S.} of S Line and 1980 ft. {E. / W.} of W Line of 29-17-32 Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 13, 1941 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling Aug. 9, 19 41 Finished drilling Oct. 6, 19 41

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3885 to 3906 No. 4, from to

No. 2, from 3910 to 3930 No. 5, from to

No. 3, from 3940 to 3980 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8"	24#	8	S.H.	1067'					
7"	20#	8	Smls.	3547'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	1067'	50	Halliburton		
7"	3547'	100	"		4 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" & 2½"		Nitro-Glycerin	265 Qt.	10-6-41	3880-3910 4"	
					3910-3930 2½"	
					3930-3945 4"	4034
					3945-3980 2½"	
					3980-4010 4"	

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 4034 feet, and from feet to feet

DATES

, 19 Put to producing October 15, 19 41

The production for the first 24 hours was 150 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Lapsley, Driller W. T. Albert, Driller

F. E. Pennell, Driller , Driller

FORMATION RECORD

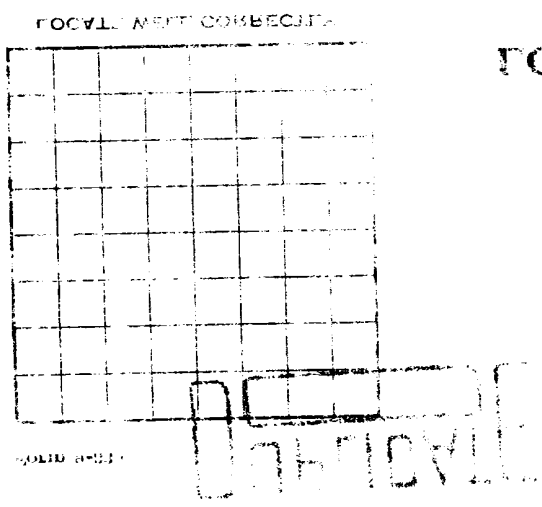
FROM—	TO—	TOTAL FEET	FORMATION
0	120		Sand & Gyp.
120	310		Red rock
310	435		Red bed & shale
435	460		Red rock
460	485		Sand, hard
485	490		Red rock
490	560		Red rock & shale
560	635		Red rock
635	680		Anhyd.
680	730		Anhyd. & red rock
730	765		Red rock
765	820		Red rock & shells
820	980		Anhyd
980	1030		Anhyd # red rock
1030	1045		Red bed
1045	1810		Salt
1810	1840		Gyp
1840	1845		Shale
1845	1895		Salt & Gyp.

3501	3519		Anhyd.
3519	3547		Lime
3547	3573		"
3573	3576		Red shale
3576	4034		Lime - sandy

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.



Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" & 2½"		Nitro-Glycerin	265 Qt.	10-6-41	3880-3910	4"
					3910-3930	2½"
					3930-3945	4" 4034
					3945-3980	2½"
					3980-4010	4"

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 4034 feet, and from ..... feet to ..... feet

DATES

....., 19.....

Put to producing October 15, 19 41

The production for the first 24 hours was 150 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment.

Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours .....

Gallons gasoline per 1,000 cu. ft. of gas .....

H. A. Lapsley, Driller — W. T. Albert, Driller

F. E. Pennell, Driller — , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	120		Sand & Gyp.
120	310		Red rock
310	435		Red bed & shale
435	460		Red rock
460	485		Sand, hard
485	490		Red rock
490	560		Red rock & shale
560	635		Red rock
635	680		Anhyd.
680	730		Anhyd. & red rock
730	765		Red rock
765	820		Red rock & shells
820	980		Anhyd
980	1030		Anhyd # red rock
1030	1045		Red bed
1045	1810		Salt
1810	1840		Gyp
1840	1845		Shale
1845	1895		Salt & Gyp.