

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Dr. STE 100 W Midland, Texas 1-915-686-5580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 1980' FWL (unit Letter C)  
section 29 T-17 S, R-32 E

5. Lease Designation and Serial No.

LC-029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA--110

9. API Well No.

30-025-00758

10. Field and Pool, or Exploratory Area

MALJAMAR GB-SA

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/24/00-GIH with 2 3/8 tubing and 5 1/2" CIBP, set CIBP at 3100' test 5 1/2" casing and CIBP to 500 psi, held circulate casing w/10# brine gel and spot 25 sks class C cement plug on top of CIBP, bottom cement 3100' top cmt 2850': Lay down tubing to 2150' spot 25 sks cmt plug and wait overnight. 4/25/00-Tag cmt at 1800' pooh with tubing rig up and perforate at 970' 2-shots, GIH with tension packer set and get rate: Pressure 2000 psi, bleed off to 800 lbs, in 60 seconds, taking a little fluid. Pooh with tension packer, GIH with open ended tubing spot 25 sks cmt plug, bottom if cement 1020', Pooh w/tubing Gih with packer 400' set packer and squeeze cmt into formation 3 bbls slurry pressure 1700 psi: released pressure and pooh w/packer and rig up and perforated at 300' Gih and set packer at 60' and get injection rate, got returns up 8 5/8 surface pipe and open hole, Pooh with packer and take off bop and put on well head with 2' sub, pump 125 sks of cmt class C down 5 1/2" and up 8 5/8" : fill up (over)

14. I hereby certify that the foregoing is true and correct

Signed

*Ronald C. Williams*

Title

CMT CUP

Date

4-27-00

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

MAY 09 2000

Approved by

Conditions of approval, if any:

Title

BUM (6), OGD (1), SHEAR, POKKA, Cost Asst. FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GW

with cmt and closed valve and circulated cmt up open hole to surface: shut down on 4/26  
4/27/00 cut off well head and install dry hole marker and clean up location and move off.



4  
Received