

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division
1625 N. F. ich Dr.
Hobbs, NM 88246

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. LC 029410A |
| 2. Name of Operator Conoco, Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 10 Desta Dr. Ste.100W, Midland, TX | 3b. Phone No. (include area code) 915-686-5580 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 1980' FWL (Unit Letter C) Section 29, T-17S, R-32E | | 8. Well Name and No. M.C.A. #110 |
| | | 9. API Well No. 30-025-00758 |
| | | 10. Field and Pool, or Exploratory Area Maljamar GB-SA |
| | | 11. County or Parish, State Lea County, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Set a C.I.B.P. at 3300'. Circulate the hole with mud.
2. Spot 25 sxs cement on top of C.I.B.P. 3050'-3300'.
3. Spot 25 sxs cement 1900'-2150' (250' plug)-Tag
4. Perforate the 5 1/2" and 7" casing at 970'.
5. Set a cement retainer at 870' and squeeze 40 sxs cement thru perfs at 970'. -Tag
6. Perforate the 5 1/2" and 7" casing at 300'. ^{8-5/8"}
7. Circulate 300 sxs cement thru perfs at 300' to fill hole.
8. Install dryhole marker and clear location.

Cut & Pull 5-1/2" Casing @ ±300' &

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ben Fisher

Signature

Ben Fisher

Title

Field Supervisor

Date

02-21-2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID F. GLASS

Title

PETROLEUM ENGINEER

Date

FEB 08 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

J
C

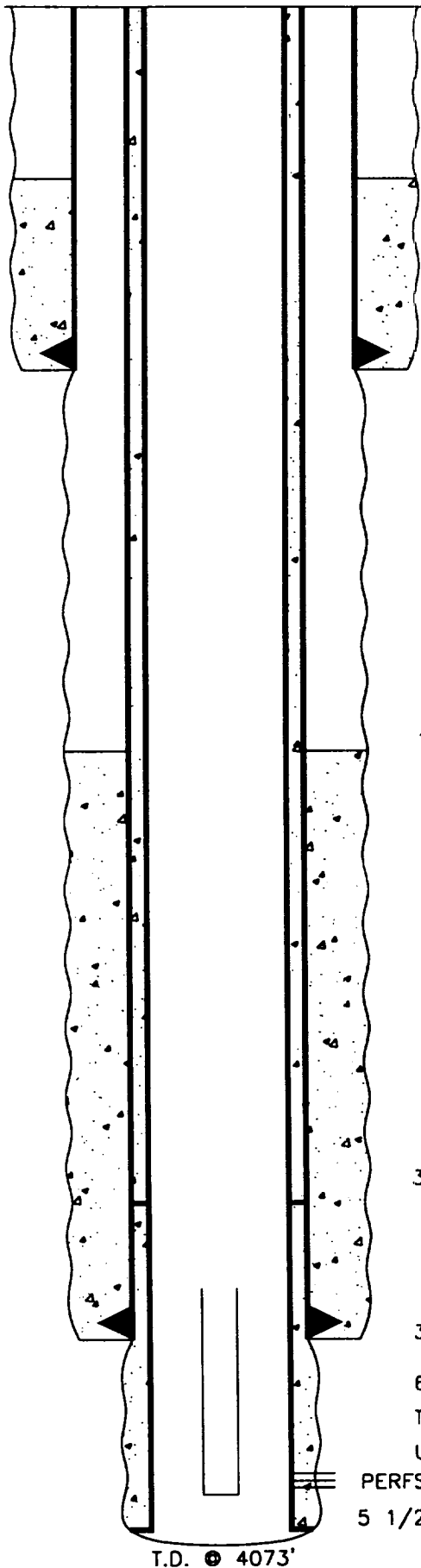
GWN (Instructions on reverse) BLM (b), OGD SHEAR, POWCA, COST ASST

RECEIVED
MAR 08 2000
BLM
POSWELL, NM

RECEIVED
MAR 08 2000

CURRENT WELLBORE

2/14/00



920' - 8 5/8" Casing. Cemented w/50 sxs.

T.O.C. @ 2000' (EST.)

3221'-5 1/2" TieBack Casing String Cemented w/195 sxs to surface.

3479' - 7" , 20# Casing. Cemented w/100 Sxs

640' OF 2 7/8" TUBING FISH

TOP OF FISH @ 3370'

UNABLE TO RECOVER FISH

PERFS 3704'-4030'

5 1/2" LINER 3221'-4071' CEMENTED
w/125 SXS

T.D. @ 4073'

CONOCO, INC.

M.C.A. Unit #110

660' FNL & 1980' FWL

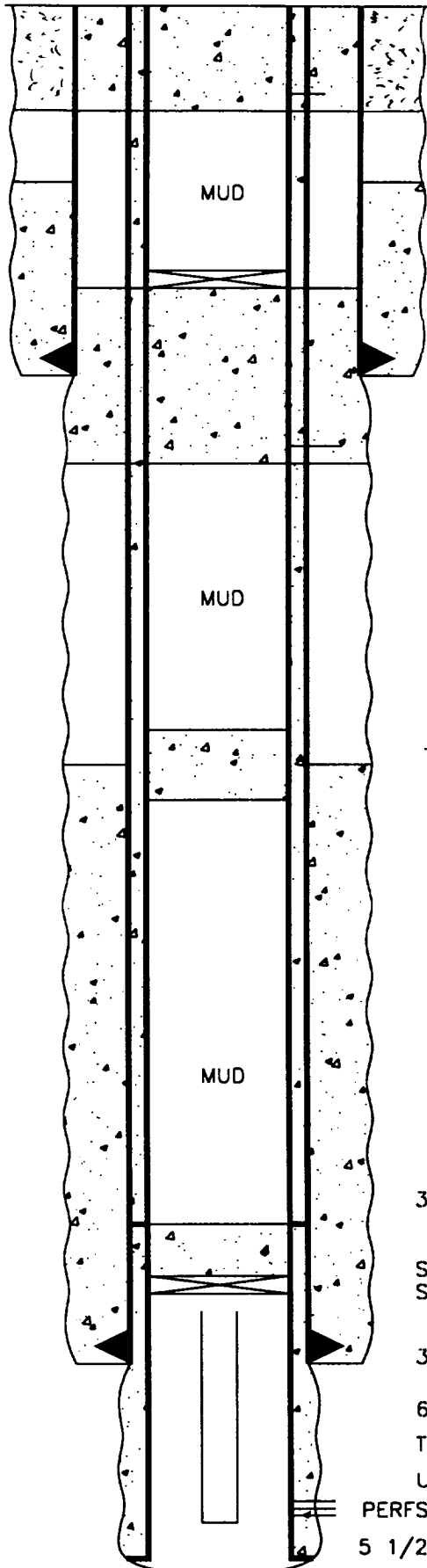
Sec. 29, T-17S, R-32E

Lea County, NM

RECEIVED
MAR 08 2000
BLM
POSMOELL NM

PROPOSED PLUG AND ABANDONMENT

2/14/00



Cut & Full 5 1/2" Casing @ 300'

PERFORATE THE ^{8 5/8"}~~5 1/2"~~ AND 7" AT 300'
CIRCULATE ~~80~~ ³⁰⁰ SXS CEMENT THRU PERFS AT 300'

SET A CEMENT RETAINER AT 870'
SQUEEZE 40 SXS CEMENT THRU PERFS AT 970'

920' - 8 5/8" Casing. Cemented w/50 sxs.

PERFORATE THE 5 1/2" AND 7" AT 970'

T.O.C. @ 2000' (EST.)

SPOT 25 SXS CEMENT 1900'-2150' (250' PLUG)

3221'-5 1/2" TieBack Casing String Cemented w/195 sxs to surface.

SET A C.I.B.P. AT 3300'
SPOT 25 SXS CEMENT 3050'-3300' (250' PLUG)

3479' - 7" , 20# Casing. Cemented w/100 Sxs

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CONOCO, INC.

M.C.A. Unit #110

660' FNL & 1980' FWL

Sec. 29, T-17S, R-32E

Lea County, NM





POOL COMPANY TEXAS Ltd.

5208 Lovington Highway (88240)
P.O. Box 2545
Hobbs, New Mexico 88241

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

FEBRUARY 21, 2000

Larry Deen
Conoco, Inc.
10 Desta Drive St. 100W
Midland, Texas 79701

RE: Plug and Abandon the M.C.A. # 110

Dear Mr. Deen,

Based on the procedure stipulated, we propose to plug and abandon the above referenced well for an approximate amount of 10,250. plus tax.

1. Any time and expense necessary to deviate from the specified procedures, i.e., well conditions (water flow, collapsed pipe, fishing, etc.) BLM requirements will be charged at our applicable day rates. Any dedications will be accomplished with coordination from Conoco Inc., the appropriate regulatory agencies and Pool Company personal.
2. Conoco will be responsible for restoration of the location to applicable standards. Pool Company will clean the location from our operations.

We appreciate the opportunity to be of service. Should you have any questions of us. Please do not hesitate to call me at 505-392-6591. Thank you for your consideration of Pool Company.

Ben Fisher
Pool Company

