Form 3160-5 (June 1990)

DIST: BLM(5) NMOCD(1)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division Budget Bureau No. 1004-0135 P.O. Box 1980

Expires: March 31, 1993

Hobbs, NM 88240 pase Designation and Serial No. LC 0294I0A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals /. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well -INJECTION 8 VIVame of lease & well Other MCA Unit 2 Name of Operator Wall ### CONOCO, INC. 9. API# 30 025 00758 10 Desta Dr., Suite l00W, Midland, Texas 79705-4500,9l5 686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 915 684-6381 10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA 660 FNL & 1980 FET (1) Sec 29, TI7S, R321 W 11. County or Parish, State Surface: TD: Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Altering Casino Conversion to Injection Final Abandonment Notice Casing repair, run line 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8-7-97: MIRU, POOH w/rods, removed wellhead & installed BOP, POOH w/2 3/8" tbg, SION. 8-8-97: RIH, unset RBP & POOH, RIH w/bit scraper, RIH w/5 1/2" CIBP, stopped @ 3170, POOH. 8-II-97: Tagged @ 3I70', started drig, POOH. SION. 8-I2-97: 2 7/8" workstring, knocked through @ 3/70', pulled above bad spot & shut down. 8-I3-97: Tagged fill @ 3964', POOH. RIH w/5 I/2" CIBP, set @ 3296', SION. 8-I4-97: POOH w/2 7/8" tbg, dressed up the top of 5 1/2" liner & polished the inside of 5 1/2" liner, circulated well clean, POOH, milled liner top, POOH, rigged up to run 5 1/2" liner-picked up & RIH w/tie back liner @ 322I', tested casing, mixed and pumped 95 sx 35:65 POZ & 50 sx CI C cement, dropped plug & flushed w/75 bbls fresh water, bumped plug, SION. 5 I/2" I5.5# liner from 0' to 4071'. 8-I8-97: Bled well, cut off 5 I/2" csg & welded on bell nipple & installed tbg head, installed BOP, pressured up on 5 1/2" casing to 1000#, pumped 4 bbls of CI C cement & pumped down 7" x 5 1/2" annulus, pumped 4 bbls cement and again 4 bbls cement, final pressure !550#, 50 sx CI C total. SION. 8-I9-97. Tagged cement @ 3040', drilled out cement, tagged CIBP @ 3296', drilled out, well flowing, hook up to 8-20-97: Chased remains of CIBP to top of fill @ 3964', clean out to 397l', POOH w/workstring, RIH w/ 2 3/8", SION. 8-2I-97: RIH w/I500' production string for kill string, SION. 8-22-97: POOH w/kill string, RIH w/2 3/8" tubing, SN @ 366l', gas anchor @ 369l', RIH w/pump & rods. 8-25-97: Hung well on, loaded tubing & tested pump. POP. 14. I hereby certify that the forego ACCEPYED FOR RECORD Ann E. Ritchie Date 7-8-98 REGULATORY AGENT Signed THESTER (This space for Federal or Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, full outside Equationary CF LAND MANAGEMENT

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