

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL.
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

Bty 2

9. WELL NO.

110

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' ~~FNL~~ - Unit Letter C

14. PERMIT NO.

30-025-00758

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to Cased Hole

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start and end of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and codes pertinent to this work.)*

WORK DONE: MIRU. POH w/rods & pmp. Run bit & scraper. Tstd csg to 2000 psi. Jet wash 3700'-4030' (TD). Ran caliper 3480'-4028'. Pickled tbq w/23 BBL 15% HCL-NE-FE. Spot 24 BBL acid 3700'-4028'. Resin packed OH w/42 BBL. Pmpd additional 19 BBL resin. GIH & tag resin at 3360'. DO resin 3765'. Void to 3825'. DO resin to 4030'. DO new hole to 4073'. Underream 3660'-3800'. Run 5-1/2" liner to TD. Set w/125 sx 50/50 Pozmix Class "C" cmt. TOL 3221'. DO collar & cmt to 4063'. Ran GR-CBL-CCL 3221'-4071' (PBTD). Perf 9th zone 4010'-30'. Acidized 9th. Perf 7th zone 3844'-3922'. Sand frac 7th zone. Perf 6th zone 3766'-70'. Acidized 6th. Inhibit 6th w/50 BBL KCL-TFW. Set rods & pmp. RD. Return well to production.

Jul 26 11 27 AM '88
CARLSBAD
ARL

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil O. Yarbrough

TITLE Administrative Supervisor

DATE July 22, 1988

19. Space for Federal or State office use;

20. CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DeLoach
DATE JUL 27 1988

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO