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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Federal ☐
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bly 2</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>109</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar G-5A</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Dea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Puddle Pack</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/19/87 MIRA. Fish cement retained at 2897'. Fish 9' cement lined Hbg to 3470'. Fish 77' cement lined Hbg. Seized cement collapsed csq at 3479'. Fish mandrel & pkg - rubbers off AD-1 pkr at 3705'. Test csq above 3342' to 2000 psi, held okay. CO open hole from 3750' - 3631'. Drill out "puddle pack" Kick off at 3707'. Tried to get back in old hole, could not. Drill new hole from 3707' - 3968' (TD) Run & cement fiberglass liner. Could not release setting tool. Mill up setting tool. Squeeze liner top w/75 sxs. Shot squeeze holes at 750' & squeeze water flow w/175 sxs. Clean out & perfed liner from 3702' - 3953'. Run injection equipment. Work completed on 12/5/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE July 14, 1988

APPROVED BY ORIGINAL SIGNED BY JERRY GEXTON TITLE DATE JUL 22 1988

CONDITIONS OF APPROVAL, IF ANY: