

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well	5. LEASE DESIGNATION AND SERIAL NO. LC-029410A
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs NM 88240	7. UNIT AGREEMENT NAME MCA Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNA 660' FWL Unit Letter D	8. FARM OR LEASE NAME MCA Unit Bly 2
14. PERMIT NO. 30-025-00759	9. WELL NO. 109
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-17S-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) "Buddle Pack" Completion & Return to Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Retrieve Hallisinton cement retained at 3097'. Circulate sand off of retained at 3097'. Millon retained. Hatch onto retained at 3097'. Swage out collapsed csq at 3470'. Fish AD-1 Tension pk at 3676'. CO to PB TD of 3965'. Spot 11 bbls 15% NE-FC-HCL Gum 3965'-3668'. Plug back the OH interval from 3965'-3750' w/ 42.70 ft³ of pea gravel. Tag top of pea gravel. Add or drill out pea gravel as necessary to get top from 3745'-3770'. Rig up dump bailer and wireline unit. Spot 100 lbs cal-seal on top of pea gravel at 3750'. Pickle the 2 3/8" workstring. Pump 14 bbls 15% FE HCL. Establish a circulation rate down workstring w/ 14 bbls 8.4 lb/gal HCL water. Spot 14 bbls resin slurry from 3745'-3631'. Pump 14 bbls resin slurry down 2 3/8" workstring. Flush w/ 12.5 bbls 8.4 lb/gal HCL water with PH adjusted to 6.8. Flush fluid is to be filtered

18. I hereby certify that the foregoing is true and correct

SIGNED John Finney DE FINNEY TITLE Administrative Supervisor DATE 6/24/87
SIGNED [Signature] TITLE Acting Area Manager DATE 6-30-87
APPROVAL OF [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6) Hondo (2) Cities (1) Peter Lewis (1) NMOC D - Hobbs (3) File

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OCD
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MCA Unit No. 109

Pg 2

with 2 micron filters. WOC 24 hrs. Prepare wellbore to run fiberglass lined, BLBR's, J-H lined hanger and pk. Circ clean & POOH. Make up 4 jts of 3.0" fiberglass lined rough coated. Make up BLBR #1 at 3846' (the landing range is 3820'-3852'). Make up 8 jts of 3.0" fiberglass lined rough coated. Make up BLBR #2 at 3585' (the landing range at 3570'-3590'). Make up 18 jts of 3.375" fiberglass lined rough coated. Run the liner to bottom (3965') on a 2 7/8" N-80 workstring, filling the pipe as needed. Circulate the well clean. Log the interval from 3965'-3050' with a 1-11/16" G-CBH tool. Set J-H lined hanger. Make up duplex cementing stringer on 2 1/16" Hbg. While flushing w/ the 8.34 lb/gal fluid, stab the stringer into the duplex shoe after 22 bbls of flush. Pump 83 50/50 Pozmix class "C" mixture w/ 3/4% Haled -4 modified. Flush w/ 20 bbls 8.34 lb/gal water. Shut down & monitor for flow back for 2 minutes. Pull out of duplex shoe w/ stringer & circulate the hole clean with 9 lb/gal clean water. Shut down & WOC 24 hrs. Log from 3962'-3050' w/ CBH/GR logs. Scrape csq from surface to top of lined at 3050' and tag PBTD at 3965'. If bridges are encountered, drill out bridges. Reverse circulate the hole clean with 9 lb/gal clean water. Swab the well

MCA Unit No. 109
Pg 3

down to a fluid level 1500' from surface. Tag
PBTD and correlate to G.R.C.B. log. Log interval
3962-3050'. Perforate Grainger San Andres w/15SPF
from 3666' - 3960' for a total of 144' & 144 shots.
Return well to injection at an injection pressure
of 1950 psi SIP.

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