

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
Box 460 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below  
At surface

660' FSL and 660' FWL of Sec 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3937' gr

7. UNIT AGREEMENT NAME  
MCA

8. FARM OR LEASE NAME  
MCA Unit Blk 1

9. WELL NO.  
109

10. FIELD AND POOL, OR WILDCAT  
Mali G-5A Repress

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 29, T-17S, R-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Set OH packer at 3926'. Treated OH 3926'-3965' w/  
1000 gals 28% NE acid. Set OH packer at 3764'. Treated  
w/ 4000 gals 28% NE acid. Set 4 1/2" 9.5# casing at  
3631'. Cemented w/ 275 sacks Class C cement. Top  
of cement at 1100'. Set packer at 3583' w/ 11 pts  
tension. Completed - 7-20-72

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

Administrative Supervisor

DATE

7-31-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS(5)

FILE

MCA(3)

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 2 1972

S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECEIVED

AUG 10 1972

OIL CONSERVATION COMM.  
HOELS, N. H.