Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO: LC-029410A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

RECEIVED
JUL 3 10 49 AM '90

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☑ OTHER Injection

7. UNIT AGREEMENT NAME: * NRA

2. NAME OF OPERATOR: Conoco Inc.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 10 Desta Drive West Midland Tx 79705

9. WELL NO.: #157

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit F 1980' FNL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Matamor (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29-17S-32E

14. PERMIT NO.: 30-025-0076

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3933' GL

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☑	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P&A this well according to the attached procedures.

* verbal approval for the proposed well was recieved on 6/29/90 from Shannon Shaw

18. I hereby certify that the foregoing is true and correct

SIGNED Madison Wilson TITLE ADM. SUPERVISOR DATE 7/2/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 7-9-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCA 157

PROPOSED PLUGGING PROCEDURE

1. Establish injection rate with 10# brine and record. Contact engineer if rate and pressure are unacceptable. Pull out of hole with washpipe and workstring.

2. Pick up 4-1/2" cement retainer with 2-3/8" workstring and run in hole and set at 3300'. Establish injection rate and pump 75 sx of Class "C" cement with 2% NaCl below cement retainer. Sting out of retainer and dump an additional 25 sx of cement on top of retainer to 3000'. Pick up to 2500' and wait on cement for at least 8 hrs.

3. Tag top of cement for depth control and displace hole with 10# mud.

4. Pick up work string to 1900' and spot an 80 sack Class "C" cement plug with 2% NaCl to cover the salt section from 950'-1915'. Pull out of hole and wait on cement for at least 8 hours.

5. Rur in hole with perforation guns and shoot at least 2 - .50" hole at 900'. Pull out of hole with perforation equipment.

6. Rur in hole with open ended tubing and braden head squeeze 100 sx of Class "C" cement with 2% NaCl through perf holes to fill 4-1/2" by 7" annulus. Then fill casing from 900' to surface with 75 sx of cement to form surface plug.

7. Rig up cementing line to 8-5/8" surface casing and establish injection rate and then follow with 25 sx Class "C" cement to fill 8-5/8" by 7" annulus from 330' to surface. Contact engineer if injection can not be accomplished.

8. Cut casing at least 3' below ground level and back fill location. Install P&A marker.

Henry David 6-28-90
PRODUCTION ENGINEER

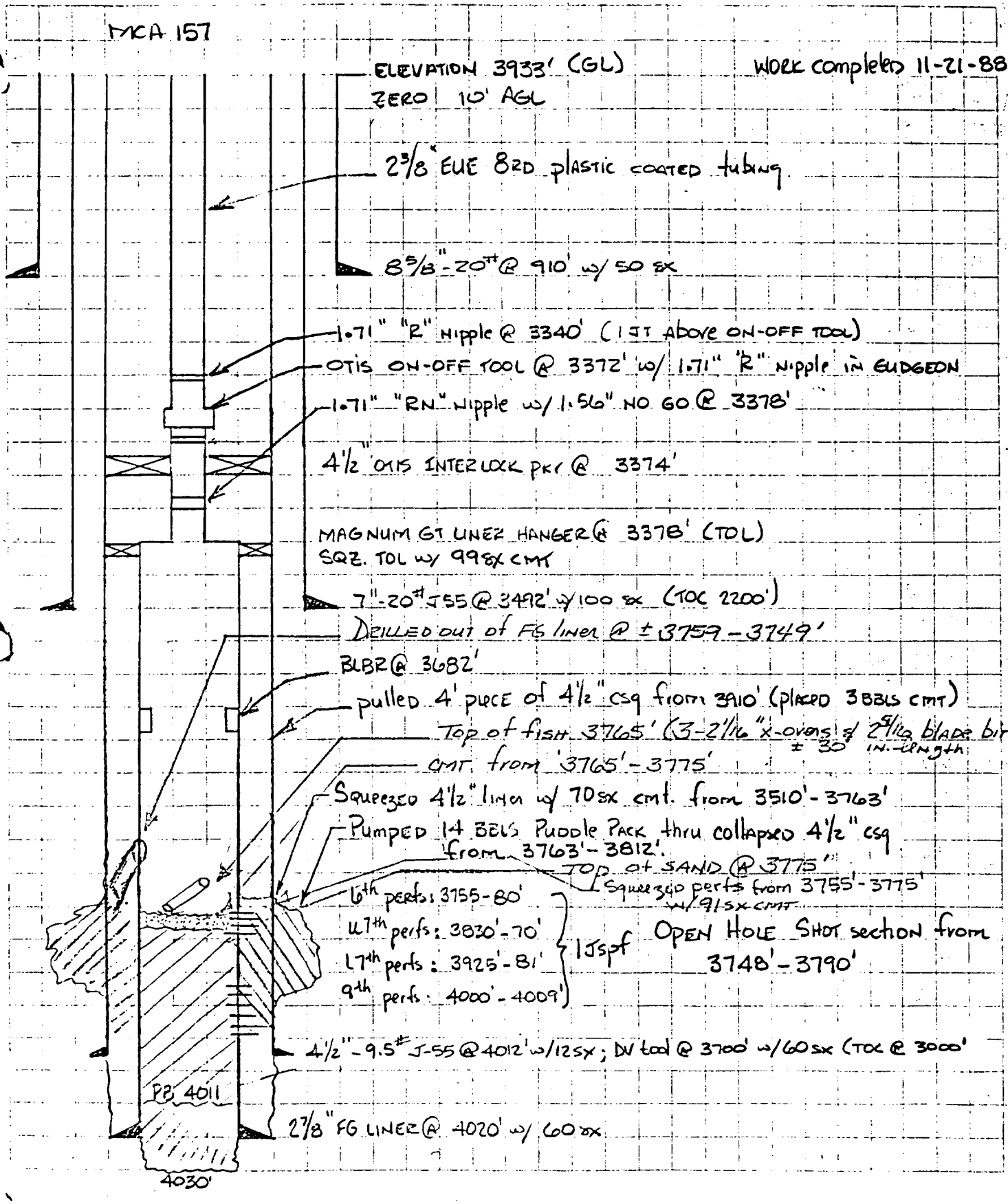
H. F. Raigny Jr.
ENGINEERING SUPERVISOR

ENGINEERING MANAGER

6/28/90
PROD. SUPERINTENDANT

29 June 1990
OPERATIONS MANAGER

MCA 157



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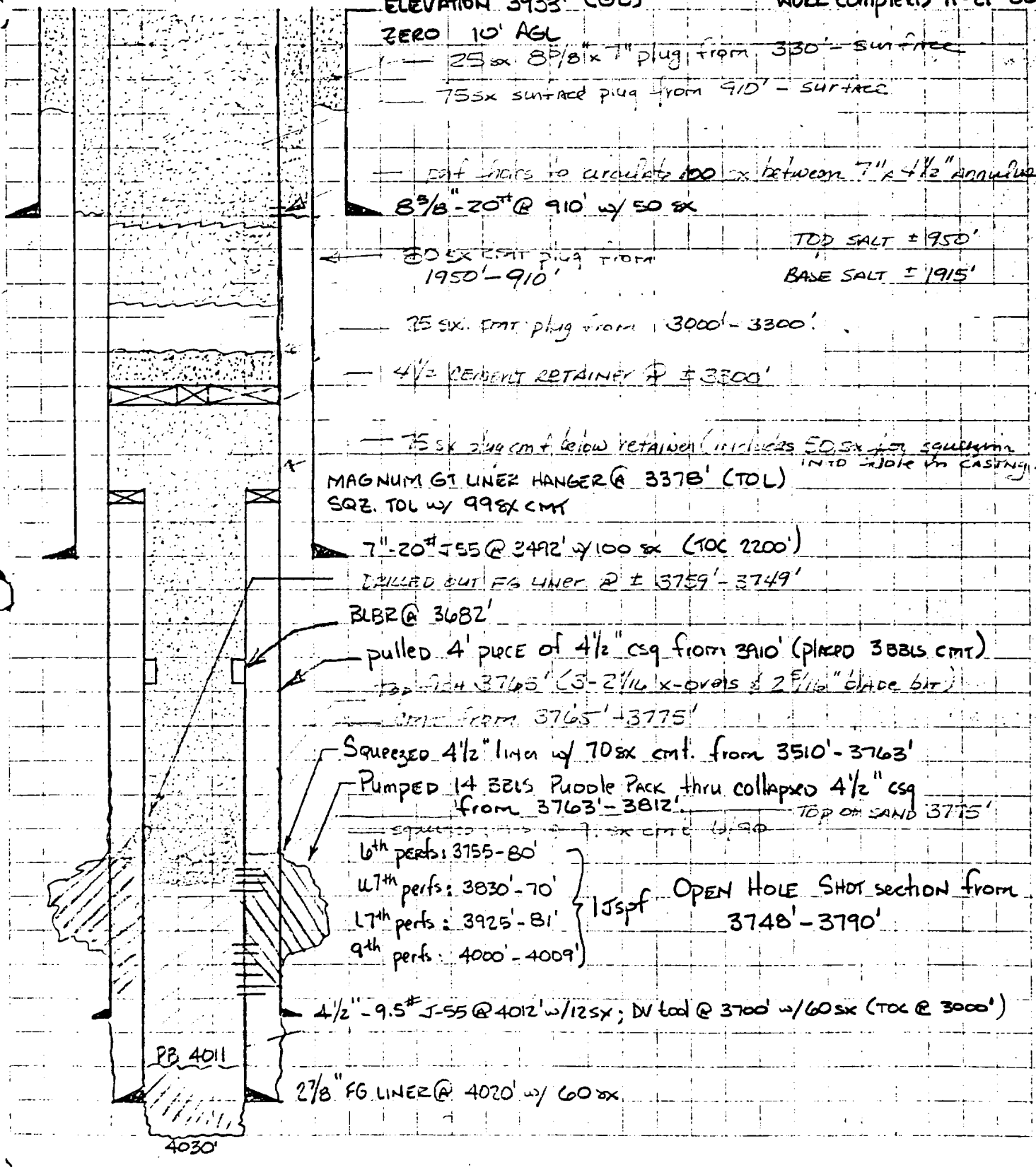
Date 3-6-90
Page of

Conoco Inc.
Calculation Sheet

Title MCA 157
PRESENT WELLBORE SKETCH

Job No.
Field
State

MCA 157



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Conoco Inc.
Calculation Sheet

Title MCA 157
PRODUCED WTR

Job No.
Field
State