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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-029410 (A)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name MCA
2. Name of Operator Conoco Inc.	8. Farm or Lease Name MCA Unit Sty 2
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 157
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 29 TOWNSHIP 17-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER "Puddle Pack" <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Clean out wellbore to 4031'.
- 2) Test 4 1/2" csg from 3500' to surface to 2000 psi.
- 3) Cement squeeze lower 7th & 9th pay (3830' - 4031') w/18 sxs 50/50 Class "C" Pozmix w/o Bentonite.
- 4) Resin pack 3750' - 3776' (Grayburg 6th).
- 5) Cement squeeze channel above Grayburg 6th w/50 sxs 50/50 Class "C" Pozmix w/o Bentonite.
- 6) Drill out cement, resin rock, cement and new formation to 4070'.
- 7) Perf 4056' - 3750'. 268 total Shots.
- 8) Return to injection.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.F. Finney</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>4/20/88</u>
APPROVED BY <u>Paul Kautz</u>	TITLE <u>Geologist</u>	DATE <u>APR 21 1988</u>
CONDITION: OF APPROVAL, IF ANY: <u>NMOC (3)</u>	FILE	