

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or recomplete or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME 1000 Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FNL, Sec. 17, T. 17S, R. 32E, Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Albany Repress.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)
12. COUNTY OR PARISH Lea	13. STATE N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing in this well was repaired by using the following procedure:

1. Ran 12 joints 2 1/2" casing and set at 4012'.
2. Cemented 1st stage 7/32" x 2 salt w/41 gal.
3. Cemented 2nd stage 7/32" x 2 salt w/41 gal.
4. Ran GP Correlation Log from 4003' to 4012'.
5. Perf. 4 1/2" casing at 3715', 3718', 3728', 3852', 3861', 3870', 3880', 3884', 3900', 3901', 3904', 3907', 3909', 3925', 3981', 3990', 4000', and 4003' w/1385'.
6. Acidized perfor. and open hole from 3718'-4029' w/3500 gals. 15% LSINE acid.
7. Ran 101 joints 2 1/2" tubing w/tension packer set at 3593'.

On test 6-2-67, injected 500 Bbl in 24 hours at 1000# pressure.

Workover started 5-1-67. Completed 6-1-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

DATE

DATE

APPROVED

JUL 5 1967

A. R. BROWN
DISTRICT ENGINEER

USGS-5 PARTNERS-15 TIME

*See Instructions on Reverse Side