

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection		5. LEASE DESIGNATION AND SERIAL NO. LC 029410 a	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1980' FWL, Section 29-17-32, Lea County, New Mexico N.M.P.M.		8. FARM OR LEASE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether BP, HY, GR, etc.) 3943' D.F.	
		16. COUNTY OR PARISH Lea	
		17. STATE N.M.	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF ☐	FULL OR ALTER CASING ☒	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETS ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDISE ☐	ABANDON ☐	SHOOTING OR ACIDISING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Upon attempting a routine packer replacement it was discovered that the casing had collapsed. We plan to repair the casing using the following procedure:

1. Run 4 1/2" OD 9.5 # J-55 liner from surface to 331'.
2. Cement liner w/12.5 sacks Class "C" thru 300' and 60 sacks thru DV tool set above shot-hinder section.
3. Log and perforate selected intervals in 1750'.
4. Acidize w/3000 gals. 15% LSTNE.
5. Run tubing w/packer set at 3600' and pump on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Stark

TITLE: Supervising Engineer

DATE

8-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS-5 PARTNERS-15 FILE-2

*See Instructions on Reverse Side