

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Co
1980
HCL NM 8841

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Conoco, Inc.

3 Address and Telephone No

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5424

4 Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 660' FWL
Sec. 29, T-17S, R-32E

5 Lease Designation and Serial No

LC-029410A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

MCA Unit

8 Well Name and No

158

9 API Well No

80-025-00761

10 Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11 County or Parish, State

Lea, N.M.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Temporary Abandonment



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested to extend temporary abandonment for this well for another year. A valid casing integrity test within the last 5 years should be on file.

This request for temporary abandonment extension is based on future potential for reactivation of this well. Two different scenarios that could lead to reactivation are still being studied:

1. An infill drilling program in the MCA Unit.
2. Reorientation of the current waterflood patterns.

Interpretation of 3-D seismic surveys being done across the unit is expected to resolve these two possible scenarios.

APPROVED FOR 12 MONTH PERIOD
ENDING 7-31-98

RECEIVED

JUL 28 1997

ROSV...

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

July 23, 1997

(This space for Federal or State office use)

Approved by
Conditions of approval if any

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

7-31-97

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr., Ste. 100 W., Midland, TX 79705 915-686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL 6 660' FWL
Section 29, T-17S, R-32E

5. Lease Designation and Serial No.

LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

M.C.A.

8. Well Name and No.

M.C.A. No. 158

9. API Well No.

30-025-00761

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2 7/8" tubing is stuck in the subject well with the top of the fish at 1002'. A cement retainer was set at 1000', and the casing tested from 0'-1000'. Attempts to recover the fish were unsuccessful. It is proposed to plug the well as follows:

1. Sting into cement retainer at 1000'. Pump 200 sacks cement through retainer ~~and spot 35 sacks on top (800' 1000')~~.
2. Perforate the 7" casing at ^{980'}500' and circulate hole full of cement to the surface. (120 sacks)
3. Install dryhole marker and clean location.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Conservation Coordinator

Date 8/12/96

(This space for Federal or State office use)

(ORIG. SGD.) **DAVID R. GLASS**

Title PETROLEUM ENGINEER

Date AUG 22 1996

Conditions of approval, if any:

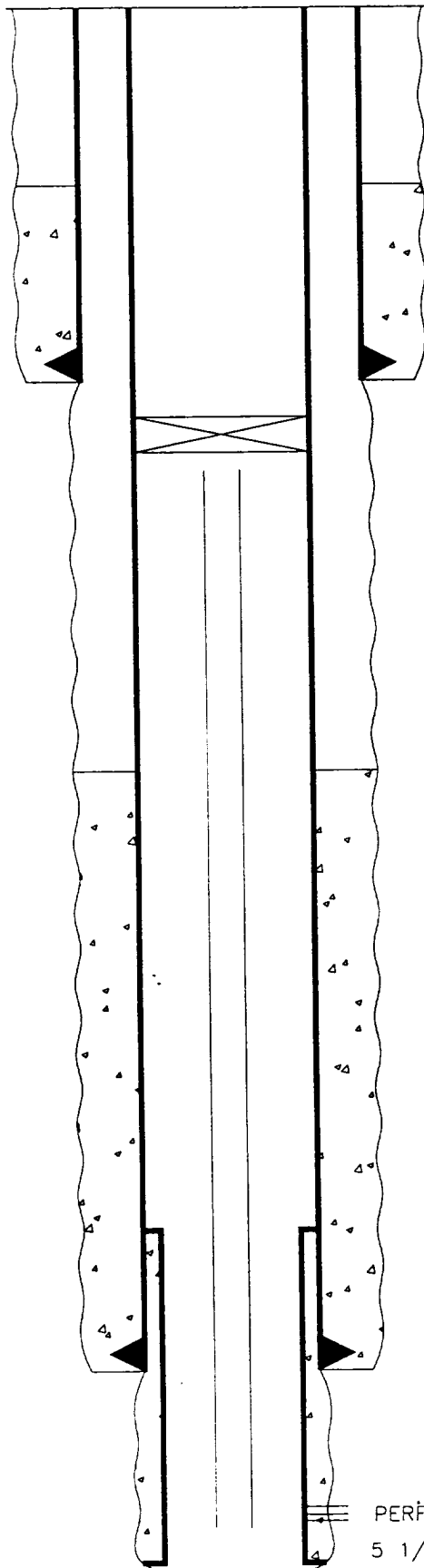
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT WELLBORE

7/23/96

Elev. = 3926'



903' - 8 5/8" Casing. Cemented w/50 sxs.

CEMENT RETAINER @ 1000'

TOP OF FISH @ 1002'

2 7/8" TUBING STUCK IN HOLE
EFFORTS TO RECOVER FISH UNSUCCESSFUL

T.O.C. @ 2147'

3447' - 7" , 20# Casing. Cemented w/100 Sxs

PERFS 3747'-3961'

5 1/2" LINER 3195'-3970' CEMENTED
W/200 SXS

T.D. @ 3992'

CONOCO, INC.

M.C.A. Unit #158

1980' FNL & 660' FWL

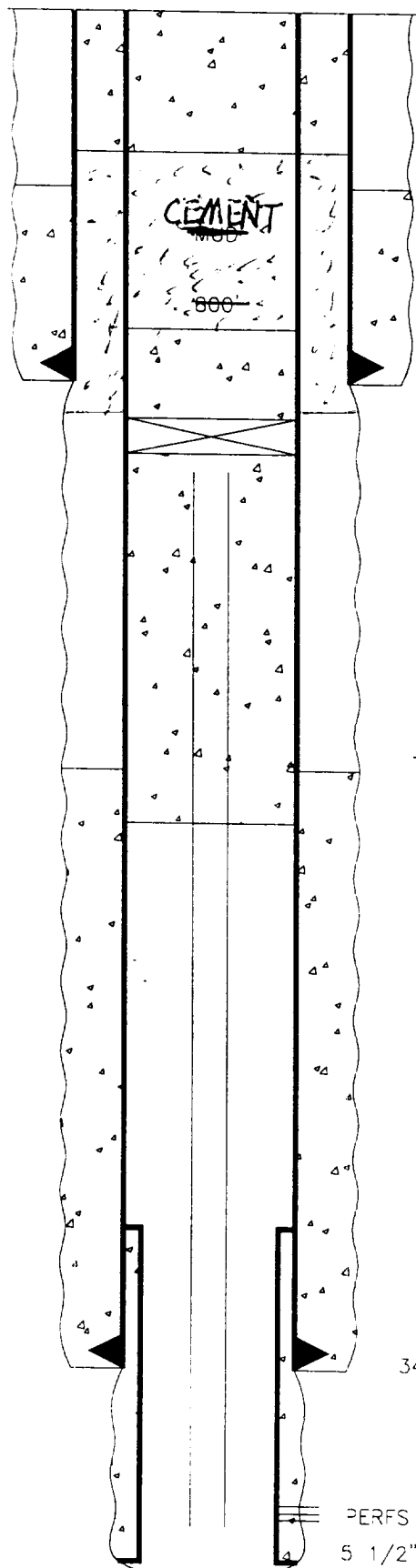
Sec. 29, T-17S, R-32E

Lea County, NM

PROPOSED PLUG AND ABANDONMENT

7/23/96

Elev. = 3926'



PERFORATE 7" @ ⁹⁸⁰500'. CIRCULATE CEMENT TO SURFACE

903' - 8 5/8" Casing. Cemented w/50 sxs.

CEMENT RETAINER @ 1000'

PUMP 200 SXS THRU RETAINER ~~W/35 SXS ON TOP~~

TOP OF FISH @ 1002'

2 7/8" TUBING STUCK IN HOLE
EFFORTS TO RECOVER FISH UNSUCCESSFUL

T.O.C. @ 2147'

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M.C.A. Unit #158
1980' FNL & 660' FWL
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