

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

J.M. OIL CONS. COMM. 100 BOX 1080
HORRIS, NEW MEXICO 88240
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ INJECTION Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 1980' FNL & 660' FWL, SEC. 29, T 17S, R 32E, UNIT LTR 'E'
TD:

5. Lease Designation and Serial No.
LC 029410A

6. If Indian, Alutian or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MCA UNIT
WELL # 158

9. API Well No.
30-025-00761

10. Field and Pool, or Exploratory Area
Maljamar Graygerg San Andres

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	TEMPORARY ABANDON	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-11-95 MIRU. POOH W/ RODS & PUMP. CIRC 150 bbl 10# BRINE, TBG STUCK. CUT TBG @ 1000'
STILL STUCK. CUT @ 500', POOH W/ 500' OF TBG. RAN FREEPOINT & CUT TBG @ 700', STILL STUCK.
TAGGED @ 575', DRILLED DOWN TO 700', CIRC CLEAN. TAGGED @ 700', DRILLED DOWN TO 850', CIRC CLEAN.

TAGGED @ 840', DRILLED DOWN TO 1002' CIRC CLEAN, STRIPPED OUT 300' OF 2 3/8" FISH. GIN W/ 7" SCRAPER
TAGGED FISH @ 1002', POOH. GIH W/ 7" CEMENT RETAINER SET @ 1000'. CIRC 100 bbl PACKER FLUID.

TEST CSG, RUN 30 MIN. CHART (ATTACHED).

4-24-95 RDMO. WELL TEMPORARY ABANDON.

CONOCO WISHES TO KEEP THIS WELL FOR EVALUATION OF THE QUEEN FORMATION THAT HAS BEEN ESTABLISHED IN A SIGNIFICANT PORTION OF THE UNIT.

TH APPROVED FOR 12 MONTH PERIOD
ENDING 4/24/96

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECIALIST Date 9-5-95

(This space for Federal or State office use)

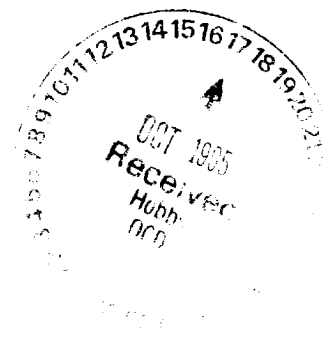
Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 10/13/95

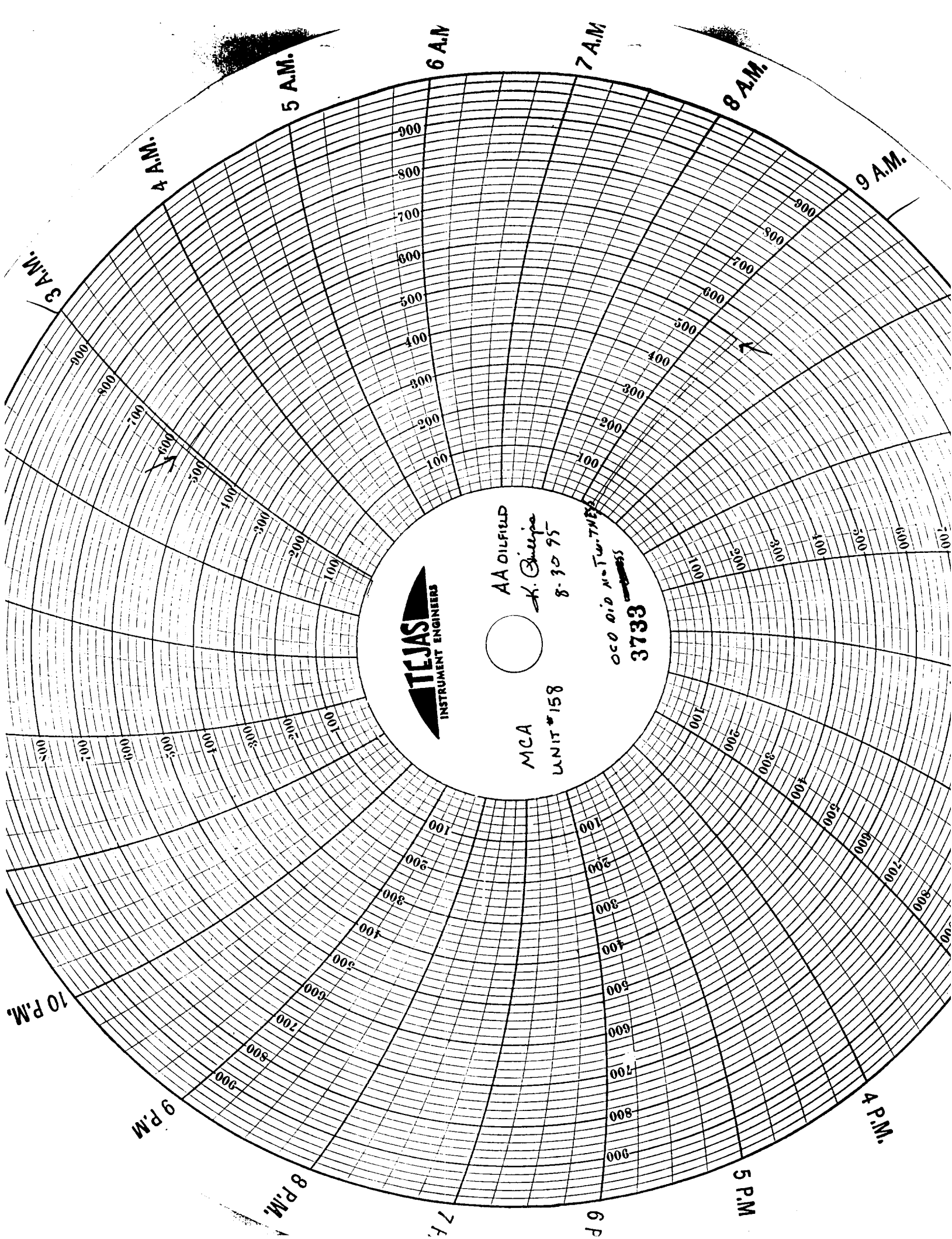
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
SEP 7 10 30 AM '95
MP





TEJAS
INSTRUMENT ENGINEERS

AA OILFIELD

H. Buege

8-30-95

MCA

UNIT #158

OCO DID NOT TWENTY

3733

