

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
LAS ALAMITOS, NEW MEXICO 88240  
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8920003410

8. Well Name and No.

MCA UNIT, WELL #158

9. API Well No.

30-025-00761

10. Field and Pool, or Expiratory Area

Maljamar Grayburg SA

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 660' FWL, SEC. 29, T 17S, R 32E, UNIT LTR 'E'  
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

TEMPORARY ABANDON

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-20-95 MIRU. RELEASED OVER-SHOT, POOH W/ TBG. CLEAN OUT TO 1002', CIRC CLEAN POOH. GIH W/ SCRAPPER TAGGED FISH @ 1002', POOH. GIH W/ 7" CEMENT RETAINER SET @ 1000' CIRCULATED 100 bbl PACKER FLUID TEST CSG TO 450# HELD, SEE ATTACHED CHART.

4-24-95 RDMO.

CONOCO INC. REQUESTS PERMISSION TO TEMPORARY ABANDON THIS WELL, WHILE IT IS EVALUATED FOR A POSSIBLE QUEEN RECOMPLETION. THIS SHOULD BE COMPLETED WITHIN 8 TO 12 MONTHS. A RECENT RECOMPLETION IN ANOTHER MCA WELL HAS ESTABLISHED QUEEN PRODUCTION IN THE MCA UNIT.

TA APPROVED FOR 12 MONTH PERIOD  
ENDING 4/24/96

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Bill R. Keathly  
SR. REGULATORY SPECIALIST

Date

6-9-95

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

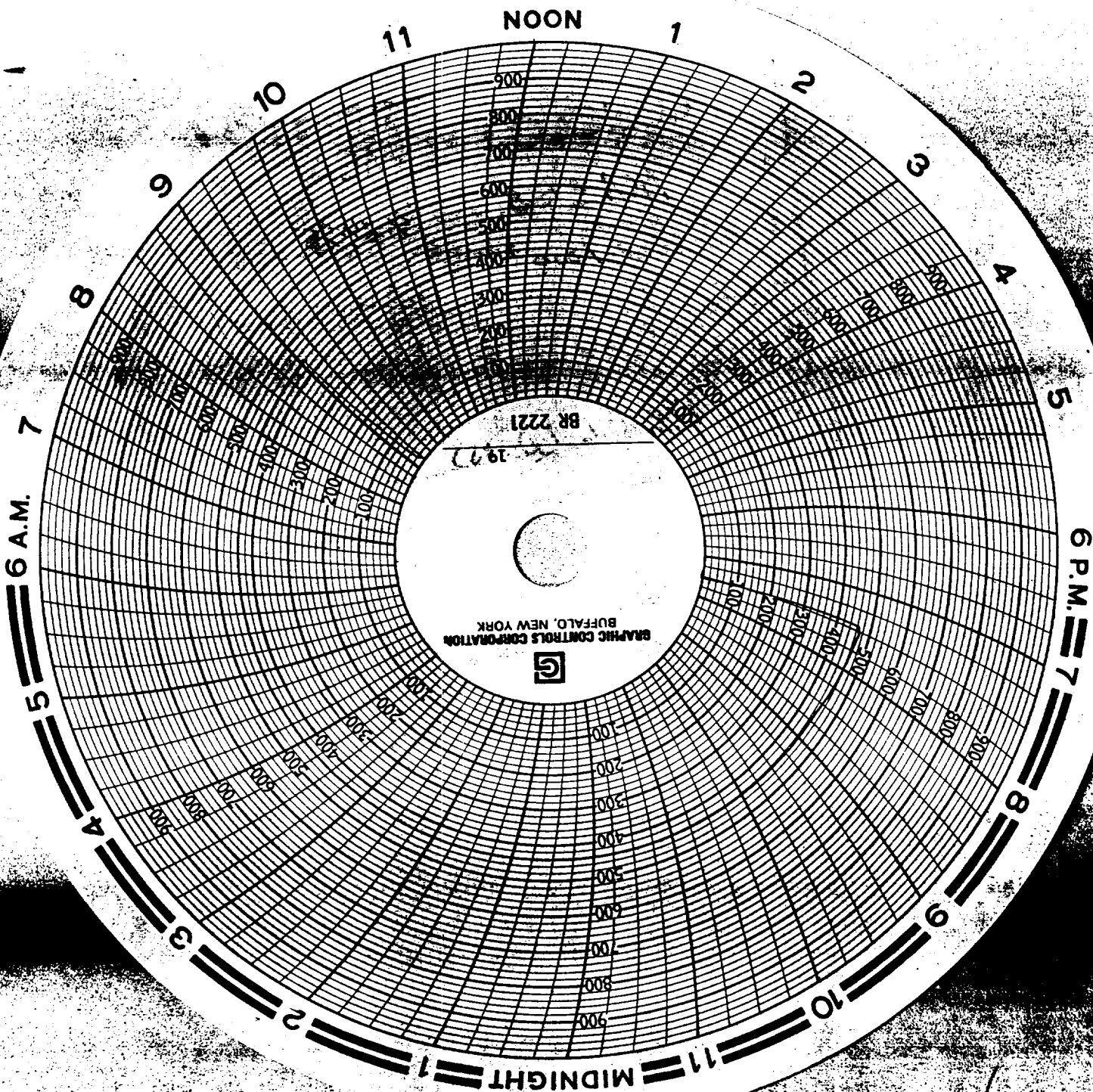
Date

7/5/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



1000  
CONOCO INC. MCA

Well No MCA #158 Date 4.24.85

Packer Depth 1000' T.P.       

Reason For       

The Test       

Witness W. Kachela (DABS)

RECEIVED

JUL 6 1985

UCC FLORES  
REC'D