

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator Conoco, Inc. | 8. Well Name and No. MCA Unit No. 158 |
| 3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705 (915) 686-6548 | 9. API Well No. 30-025-00761 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL Sec. 29, T-17S, R-32E | 10. Field and Pool, or Exploratory Area Maljamar Grayburg-SA |
| | 11. County or Parish, State Lea |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Do CIT Test as Previously Approved | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing integrity test approved by an NOI on 4/18/95 will be performed by 7/1/95.

A recent recompletion in another MCA well has established Queen production in the MCA Unit and a significant portion of the unit, including this well, needs to be studied and evaluated for Queen potential.

14. I hereby certify that the foregoing is true and correct

Signed Jonny W. Roona Title Sr. Conservation Coordinator Date 5/24/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/5/95
Conditions of approval, if any: