Form 3160-5 RECEIVED
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 26 10 52 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.
LC 029410A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7 If Unit or CA, Agreement Designation
MCA Unit

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No.
158

2 Name of Operator
Conoco, Inc.

9 API Well No.
3002500761

3 Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

10 Field and Pool, or Exploratory Area
Monument Blinebry

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL, "E"
Sec. 29, T-17S, R-32E

11 County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Perf & Acidize Add'l Pay	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and acidize this well by the following procedure:

1. POOH w/ prod equip. RIH w/bit & scraper. CO 5-1/2" csg to 3970'.
2. RIH & set RBP @ 3870'.
3. Perf the following interval w/2 JSPF: 3702-12, 3718-38, 3820-35'.
4. Move RBP to 3965'.
5. Spot 80 gals of the acid across perfs from 3883-3961'.
6. Set pkr @ 3850'.
7. Acidize perfs from 3883-3961' w/1200 gals 15%. Drop 400 lbs of rock salt to divert acid. Flush w/1470 gals of 1% KCl.
8. Reset & test RBP @ 3860'. Reset pkr @ 3784'.
9. Acidize perfs from 3815-3840' w/1200 gals 15% HCl. Drop 50 balls witha 1.1 SG to divert acid. Flush w/1470 gals of 1% KCl.
10. Reset & test RBP @ 3800'. Reset & test pkr @ 3610'.
11. Acidize perfs from 3702-3781' w/2400 gals of 15% HCl. Drop 200 balls with a 1.1 SG to divert acid. Flush w/1470 gals of 1% KCl.
12. Release pkr & retrieve RBP.
13. Return well to production.

14 I hereby certify that the foregoing is true and correct
Signed Jerry McHaney Title Sr. Conservation Coordinator Date 01/22/93

(This space for Federal or State office use)
Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date 2-4-93
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side