

N. M. OIL CONSRV. COMMISSION
P. O. BOX 109
HOBBS, NEW MEXICO 88240
UNITED STATES

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL + 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) INHIBIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC-029410 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MCA UNIT

8. FARM OR LEASE NAME
MCA UNIT Bty 2

9. WELL NO.
173

10. FIELD OR WILDCAT NAME
MALJAMAR G/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 29, T-17S, R-32E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion zone change on Form 9-330.)

RECEIVED
JAN 10 10 17 AM '84
BUREAU OF LAND MANAGEMENT
ROSEMIST DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 11/16/83. CO TO 4008'. SET PKR @ 3379'. INHIBITED W/2 DRUMS CHEMICAL + 20 BBLs TFW. FLUSHED W/150 BBLs TFW. RAN PROD EQUIP. PMPD 10 BD, 36 BW, GAS NOT MEASURED IN 24 HRS 12/19/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Dutton TITLE Administrative Supervisor DATE 1/9/84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
MAR 1 1984

RECEIVED
MAR 2 1984
O.C.D.
HOBBS OFFICE