Form 3 160-5 (June 1990)

JITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 3 1, 1993

14 I hereby certify that the foregoing if true and correct Reesa R. Wilkes Signed Title Regulatory Specialist Date 1/9/01 (This space for Federal or State office use) Approved by	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICA TE	Expires. March 3 1,1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill for to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE	Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE	LC 029410A
SUBMIT IN TRIPLICA TE Type of Well	Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICA TE	f Indian, Allottee or Tribe Name
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