

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL  
2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY  
3. ADDRESS OF OPERATOR  
Box 460, Hobbs, N.M. 88240  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FSL & 660' FEL of SEC. 29

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029410 (a)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
MCA  
8. FARM OR LEASE NAME  
MCA UNIT  
9. WELL NO.  
211  
10. FIELD AND POOL, OR WILDCAT  
MALJ. G-SA REPRESS.  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3932' DF

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

INSTALL CASING & TREAT X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to improve injection efficiency the following procedures will be followed: Clean out fill & drill to new TD of 4125'. Treat 4100'-25' w/500 gals 28% HCL-NE Acid. Depending on casing inspection log, run 4 1/2" 10.23#/ft. hydrol FJ.K-55 casing liner or full string: (1) If liner, set 300' w/30 sks Class "C" cement; (2) If set full string, cement w/25 sks Class "C" cement. If necessary, squeeze add'l. 50 sks. Clean out & drill out, place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

SR. ANALYST

DATE

7-17-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

USGS-S, MCA-3, File