

(May 1963)

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on Reverse Side)

6. LEASE DESIGNATION AND SERIAL NO.

660 29410 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR Continental Oil Company

3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

660' FSL and 660' FEL of Sec 29

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

211

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Region

11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA

Sec 29, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3932' LF

12. COUNTY OR PARISH

Lea N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) deepening - same zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Done: Ran 4 3/8" bit on 2 3/8" tbg to 3600'. Jetted and circulated out shot hole 3672' - 4020'. Drilled new hole from 4020' - 4095'. Set OH packer at 4032'. Treated OH 4032' - 4095' w/ 1500 gal acid prod wtr and 5000 gal 1590 HCL - NE acid. Max treating pressure was 3100 psi. Minimum treating pressure was 3000 psi. Ran tension pkr on 2 3/8" C.L. Tubing w/ 2 3/8" fiberglass tailpipe. Set pkr at 3544'. Bottom of fiberglass tailpipe set at 4065'. Placed well back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Admin Supervisor

DATE

7-15-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

JUL 19 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS(5) MCA(3) File

*See Instructions on Reverse