

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUMMIT 1.1 LOCATED
(Other instructions on reverse side)

COPY

Form approved,
Budget Project No. 42-1113

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410 (a)

6. INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>Continental Oil Company</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>Box 460, Hobbs, New Mexico</u>	9. WELL NO. <u>211</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>660' FSL & 660' FWT of Sec 29</u>	10. FIELD AND POOL, OR WILDCAT <u>Mali G-SA Reopen</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>3932' DF</u>
	12. COUNTY OR PARISH <u>Chen</u>
	13. STATE <u>N. Mex</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen and stimulate this well by the following procedures.
Go in hole w/ 4 1/2" bit and drill out 82' to a new TD of 4095'. Circ and jet wash off. Set packer at $\pm$ 4040'. Pump in 1500 gals prod water at 7-10 BPM rate. Follow w/ 5000 gals 15% HCL-NE acid and 1000 gals water at 7-10 BPM. Re-run cmt-lined tubing w/ 2 3/8" OD fiber glass tail-pipe to $\pm$ 4060'. Re-set packer at 3544' and hook up for water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. SupervisorDATE 6-18-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 21 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS (5) MCA(3) file

*See Instructions on Reverse Side

RECEIVED

JUN 22 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**