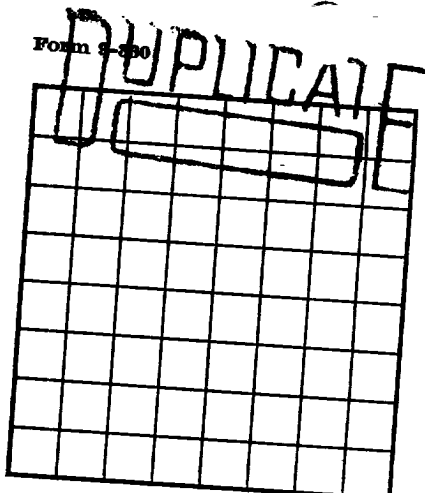




LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Las Cruces

RECEIVED
SERIAL NUMBER 10-10-A
DATE OF PERMIT TO PROSPECT Lease

UNITED STATES 13 1951
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL CONSERVATION COMMISSION
HOBBS OFFICE

LOG OF OIL OR GAS WELL

Company Carper Drilling Company Address Artesia, New Mexico
Lessor or Tract Simon Field Maljamar State New Mexico
Well No. 6-N Sec. 29 T. 17 R. 32 Meridian NMPM
Location 660 ft. {N.} of S Line and 660 ft. {E.} of E Line of 29-17-32 County Lea
Elevation _____ (Barrel floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Signed _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling April 26, 19 41 Finished drilling June 26, 19 41

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 2400 to 2420 O & G
No. 2, from 3180 to 3185 G
No. 3, from 3667 to 3676 O
No. 4, from 3860 to 3880 O & G
No. 5, from 3905 to 3920 O & G
No. 6, from 3983 to 4013 O & G

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8"	24#	8	S.H.	1059'					
7"	20#	8	S.H.	2115'					
5"	15#	8	S.H.	3593'					
HALLIBURTON LOG AND NO. 12901									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	1059'	50	Halliburton		
7"	2115'	None	Mudded		
5"	3593'	450'	Halliburton		4 Tons 100 Sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"						
2 1/2"	Loaded Anchor	Nitro-Glycerin	280 Qts.	6-27-41	3857-3880 3905-3920 3983-4013	4013

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 4013 feet, and from _____ feet to _____ feet

DATES

Put to producing June 30, 19 41
The production for the first 24 hours was 350 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment.
Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jim Nellis, Driller
Pat Gormley, Driller
Charles Pyatt, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	60		Caliche and gyp
60	80		Red rock
80	645		" mud
645	670		Sand
670	675		Red mud
675	720		Red shale
720	750		Sandy anhyd.
750	790		Red rock
790	850		" shale
850	990		Anhyd.
990	1025		" & shale breaks
1025	1035		Red mud
1035	1055		Anhyd, broken
1055	1845		Salt
1845	1862		Anhyd.
1862	2020		Salt
2020	2065		Anhyd.
2065	2095		Anhyd. & shale
2095	2110		Salt, anhyd. & shale
2110	2620		Anhyd. & shale
2620	2635		Br. lime
2635	3160		Anhyd.
3160	3180		Red sand
3180	3270		Anhyd.
3270	3435		" & lime

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "adetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued		FROM	TO	TOTAL FEET	FORMATION
3735	3780				Gray lime
3795	3840				Lime & anhyd.
3525	3570				Lime
3545	3590				Anhyd. & shale