| District | PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-6719

State of New Mexico
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District		<b>D.</b>	. NA 65414	•	PO Box 2088					• • •	•	5 Copie		
1000 R District		s Kd., Azi	ec, NM 87410	•	Santa I	ta Fe, NM 87504-2088						43453		
			iM 87504-206										IDED REPOR	
<u>I.</u>	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA											ORT		
	Operator name and Address									<sup>1</sup> OGRID Number				
	CONC	ONOCO INC.								005073				
	10 Desta Drive Ste 100W MIDLAND, TEXAS 79705									3 Reason for Filing Code				
1												HANGE LEASE NAME		
	• /	'API Number CO 764						:		* Pool Code				
30 -	0 30-025-08764 MALJAMAR GRAYBURG SAL						N ANDRES .				43329			
		roperty Co			<sup>1</sup> Property Name						* Well Number			
1		00305	56	MCA UNIT							1	171		
II.	10	Surface	Location	on .	<del></del>				-					
Ul or	ot no.	Section	Township		Lot.Idn	Feet from	the	North/Sou	uth line	Feet from the	East/West	line	County	
	J 29		17	S 32 R		1 10	980	SOU"	ייים	1980	EAST		LEA	
	11 Bottom Ho									1300			Little	
UL.	lut no. Section Townshi		ip Range	Feet from	from the North/South ii		uth line	Feet from the	East/West	East/West line Cou				
		ł	1											
" L	Code	13 Produ	cing Method	Code 14 Gas	Connection Dat	e '' C	-129 Permi	t Number	1	C-129 Effective	Date	" C-129	Expiration Date	
	R		P								·			
III.	Oil and Gas Transporters												<del></del>	
18	resepe			-	* Transporter Name			P	" O/G	22 POD ULSTR Location				
	NONE IN			JECTION WELL							and Des	cription		
			INJECTIO							:				
	·					- Decoration					<del> , <u>-</u> .</del> .			
3						<u></u>					·			
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ž														
\$ 35						i i ilan								
ĪV.	Prod	uced V	/ater				,		-					
	POD <sup>14</sup> POD ULSTR Location and E										_			
<u>v.</u> '	Vell Completion Data													
	H Spud Date			* Ready Date			" עד		" PBTD		2º Perforations			
	,										· · · · · · · · · · · · · · · · · · ·			
	* Hole Size			* C	<sup>™</sup> Casing & Tubing Size			اند	Depth Se	\$ X		Sacka Cement		
								_	_					
	<del></del>								-			<u> </u>		
VI.	Well Test Data											-		
<u> </u>			Delivery Date	Delivery Date 2 Test Date			<sup>37</sup> Test Len	eth	M Thg. Pi	Y-1414 FE	39	Csg. Pressure		
									••-					
-	46 Chuke Size		<u> </u>	4 Oil 42		Vater	4 Gas		" AC	F	4 Test Method			
							1	<b>5.</b>		AUF				
# I h-	chy cen	tify that the	rules of the C	il Conservation D	ivision have her	n complied		<del></del>						
with a	al that t	he informat	rules of the Oil Conservation Division have been complied ion given above is true and complete to the best of my				OIL CONSERVATION DIVISION							
know! Signal	dell K. Searly						Approved by:							
L_							DISTRICT I SUPERVISOR							
Printe	name:	BILL	R. KEA	THLY			Title: 1001							
Title:	SR. REGULATORY SPE			PEC.	C.			Approval Date: APR 2 5 1994						
Date:	4-15-94			Phone: (915) 686-5424										
47 15	ه دا داد	change of	operator fill i	n the OGRID nu			rious opera	tor				,		
		-				•	•					-		
1		Previou	Operator Si	enalure			Printe	d Name			Title		Date	