Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC 029410 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: MCA

8. FARM OR LEASE NAME: MCA Unit

9. WELL NO.: 171

10. FIELD AND POOL, OR WILDCAT: Maljamar Repress. S.A. Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 29, T-17S, R-32E

12. COUNTY OR PARISH: Lea

13. STATE: N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR: Continental Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL & 1980' FEL, Section 29-17-32, Lea County, New Mexico. N.M.P.M.

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3931' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Convert to water inj.			x
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above subject well was converted to injection using the following procedure:

1. Tagged bottom w/tubing @ 4015'. Ran 111 jts. of 2" tubing with packer set @ 3411'. Placed well on injection.

AFTER: No change in T.D., R.B.M., Elev., Pay, Csg. or perfs.

On test dated 3-18-67, injected 655 B.W. in 24 hrs. at 225# press.

Workover started - 3-16-67. Completed 3-16-67.

18. I hereby certify that the foregoing is true and correct

SIGNED Jesse D. Heath TITLE Supervising Engineer DATE 5-12-67

(This space for Federal or State office use)

APPROVED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1967

J. L. GORDON
ACTING DISTRICT ENGINEER

USGS-5 PARTNERS-15 FILE

*See Instructions on Reverse Side